

## **Appendix A. Results and Calculations**

Spreadsheet Printouts

General Calculations

Mercury Specific Calculations

Mass Balance Calculations

**FOSSIL ENERGY RESEARCH CORP.**

**ISOKINETIC TEST DATA SUMMARY**

<b>Test Program Information</b>				
<i>Client</i>	Ameren	<i>Data input by</i>	MDM	
<i>Plant/Unit</i>	Newton 2	<i>Method</i>	Ontario Hydro	
<i>Sample Location</i>	ESP Inlet	<i>Stack Area, ft<sup>2</sup></i>	162	
<i>Fuel</i>	PRB Coal	<i>Sample Train ID</i>	5-WCS	
<i>Fuel F-factor, dscf/MMBtu</i>	9780	<i>Meter factor, Y<sub>D</sub></i>	0.983	
		<i>Ref Temp, F</i>	68	
<b>Pre-test Information</b>				
<i>Test Number</i>	1-Inlet	2-Inlet	3-Inlet	Average
<i>Pitot Factor, C<sub>p</sub></i>	0.84	0.84	0.84	-
<i>Barometric Pressure, in Hg</i>	29.40	29.40	29.40	-
<i>Sample Time, min</i>	120	120	120	-
<i>Nozzle Diameter, in</i>	0.185	0.192	0.192	-
<b>Sample Train Data</b>				
<i>Meter Volume, acf</i>	49.300	45.875	48.720	-
<i>Static Pressure, iwg</i>	-16.00	-16.00	-16.00	-16.00
<i>ΔP, iwg</i>	0.7507	0.6262	0.6447	0.6739
<i>ΔH, iwg</i>	0.64	0.61	0.63	0.63
<i>Meter Temp, F</i>	88.0	80.0	102.1	90.0
<i>Stack Temp, F</i>	335.7	302.0	327.3	321.7
<i>Water collected, g</i>	171.6	151.5	150.4	157.8
<i>O<sub>2</sub>, %</i>	4.00	4.05	3.96	4.00
<i>CO<sub>2</sub>, %</i>	15.63	15.49	15.14	15.42
<i>Start time/stop time</i>	1426/1743	0752/0957	1147/1351	
<b>Sample Train Results</b>				
<i>Std Sample Vol, dscf</i>	45.952	43.390	44.271	44.537
<i>Std Sample Vol, m<sup>3</sup></i>	1.301	1.229	1.254	1.261
<i>Std Moisture Vol, dscf</i>	8.100	7.151	7.099	-
<i>Moisture, %</i>	14.98%	14.15%	13.82%	14.32%
<i>Dry Molecular Weight</i>	30.66	30.64	30.58	-
<i>Wet Molecular Weight</i>	28.76	28.85	28.84	28.82
<i>Stack Gas Velocity, ft/s</i>	61.50	54.88	56.61	57.66
<i>Stack Gas Flow, wacfm</i>	597757	533442	550267	560489
<i>Stack Gas Flow, dscfm</i>	318094	299339	300004	305812
<i>Isokinetic Ratio, %</i>	104.50	97.35	99.10	-
<b>Mercury catch, ug</b>				
<i>Particulate</i>	0.10	0.08	0.20	
<i>Oxidized</i>	0.71	0.72	1.96	
<i>Elemental</i>	11.92	11.40	11.00	
<i>Total</i>	12.73	12.20	13.16	12.70
<b>Mercury catch, ug/m<sup>3</sup></b>				
<i>Particulate</i>	0.08	0.07	0.16	0.10
<i>Oxidized</i>	0.55	0.59	1.56	0.90
<i>Elemental</i>	9.16	9.28	8.77	9.07
<i>Total</i>	9.71	9.86	10.34	9.97
<b>Mercury catch, lb/10<sup>12</sup> Btu</b>				
<i>Particulate</i>	0.06	0.05	0.12	0.08
<i>Oxidized</i>	0.41	0.44	1.18	0.68
<i>Elemental</i>	6.90	7.01	6.60	6.84
<i>Total</i>	7.31	7.45	7.77	7.51
<b>Mercury, lb/hr</b>				
<i>Particulate</i>	0.000	0.000	0.001	0.000
<i>Oxidized</i>	0.002	0.002	0.007	0.004
<i>Elemental</i>	0.038	0.037	0.037	0.037
<i>Total</i>	0.040	0.040	0.043	0.041

Shaded values are not detected. Calculations shown are at detection levels.

**FOSSIL ENERGY RESEARCH CORP.**

**ISOKINETIC TEST DATA SUMMARY**

<b>Test Program Information</b>				
<i>Client</i>	Ameren	<i>Data input by</i>	MDM	
<i>Plant/Unit</i>	Newton 2	<i>Method</i>	Ontario Hydro	
<i>Sample Location</i>	Stack	<i>Stack Area, ft<sup>2</sup></i>	545.6	
<i>Fuel</i>	PRB Coal	<i>Sample Train ID</i>	1-FERCo	
<i>Fuel F-factor, dscf/MMBtu</i>	9780	<i>Meter factor, Y<sub>D</sub></i>	1.001	
		<i>Ref Temp, F</i>	68	
<b>Pre-test Information</b>				
<i>Test Number</i>	1-Stack	2-Stack	3-Stack	Average
<i>Pitot Factor, C<sub>p</sub></i>	0.84	0.84	0.84	-
<i>Barometric Pressure, in Hg</i>	29.20	29.30	29.30	-
<i>Sample Time, min</i>	120	120	120	-
<i>Nozzle Diameter, in</i>	0.185	0.227	0.224	-
<b>Sample Train Data</b>				
<i>Meter Volume, acf</i>	60.028	76.782	79.170	-
<i>Static Pressure, iwg</i>	-0.70	-0.80	-0.90	-0.80
<i>ΔP, iwg</i>	0.9475	0.8477	0.9042	0.8998
<i>ΔH, iwg</i>	0.87	1.50	1.72	1.36
<i>Meter Temp, F</i>	125.5	110.1	116.2	117.3
<i>Stack Temp, F</i>	336.2	325.0	338.3	333.2
<i>Water collected, g</i>	175.4	196.4	265.7	212.5
<i>O<sub>2</sub>, %</i>	5.84	5.86	5.08	5.59
<i>CO<sub>2</sub>, %</i>	13.93	13.83	14.14	13.97
<i>Start time/stop time</i>	1340/1759	0751/1032	1146/1416	
<b>Sample Train Results</b>				
<i>Std Sample Vol, dscf</i>	52.995	69.965	71.417	64.792
<i>Std Sample Vol, m<sup>3</sup></i>	1.501	1.981	2.022	1.835
<i>Std Moisture Vol, dscf</i>	8.279	9.270	12.541	-
<i>Moisture, %</i>	13.51%	11.70%	14.94%	13.38%
<i>Dry Molecular Weight</i>	30.46	30.45	30.47	-
<i>Wet Molecular Weight</i>	28.78	28.99	28.60	28.79
<i>Stack Gas Velocity, ft/s</i>	67.99	63.52	66.61	66.04
<i>Stack Gas Flow, wacf/m</i>	2225807	2079515	2180681	2162001
<i>Stack Gas Flow, dscfm</i>	1243695	1207044	1198735	1216491
<i>Isokinetic Ratio, %</i>	103.82	93.80	99.01	-
<b>Mercury catch, ug</b>				
<i>Particulate</i>	0.01	0.01	0.01	
<i>Oxidized</i>	2.78	2.79	3.70	
<i>Elemental</i>	10.16	11.90	14.40	
<i>Total</i>	12.94	14.69	18.10	15.24
<b>Mercury catch, ug/m<sup>3</sup></b>				
<i>Particulate</i>	0.007	0.005	0.005	0.01
<i>Oxidized</i>	1.85	1.41	1.83	1.70
<i>Elemental</i>	6.77	6.01	7.12	6.63
<i>Total</i>	8.62	7.41	8.95	8.33
<b>Mercury catch, lb/10<sup>12</sup> Btu</b>				
<i>Particulate</i>	0.006	0.004	0.004	0.005
<i>Oxidized</i>	1.57	1.19	1.47	1.410
<i>Elemental</i>	5.72	5.09	5.73	5.514
<i>Total</i>	7.29	6.28	7.20	6.924
<b>Mercury, lb/hr</b>				
<i>Particulate</i>	0.000	0.000	0.000	0.000
<i>Oxidized</i>	0.009	0.006	0.008	0.008
<i>Elemental</i>	0.031	0.027	0.032	0.030
<i>Total</i>	0.040	0.033	0.040	0.038

Shades values are not detected. Calculations shown are at detection levels.

## EMISSION CALCULATIONS

### 1. Sample Volume and Isokinetics

- a. Sample gas volume, dscf

$$V_{m \text{ std}} = 0.03342 V_m [P_{\text{bar}} + (H/13.6)] (T_{\text{ref}}/T_m) (Y)$$

- b. Water vapor volume, scf

$$V_{w \text{ std}} = 0.0472 V_{lc} (T_{\text{ref}}/528^{\circ}\text{R})$$

- c. Moisture content, nondimensional

$$B_{wo} = V_{w \text{ std}} / (V_{m \text{ std}} + V_{w \text{ std}})$$

- d. Stack gas molecular weight, lb/lb mole

$$MW_{\text{dry}} = 0.44(\% \text{ CO}_2) + 0.32(\% \text{ O}_2) + 0.28 (\% \text{ N}_2)$$

$$MW_{\text{wet}} = MW_{\text{dry}} (1 - B_{wo}) + 18 (B_{wo})$$

- e. Absolute stack pressure, iwg

$$Ps = P_{\text{bar}} + P_{sg}/13.6$$

- f. Stack velocity, ft/sec

$$V_s = 2.90 C_p \sqrt{\Delta PTS} \quad \sqrt{\frac{29.92}{Ps} \times \frac{28.95}{MW_{\text{wet}}}}$$

- g. Actual stack gas flow rate, wacfm

$$Q = (V_s)(A_s)(60)$$

- h. Standard stack gas flow, dscfm

$$Q_{sd} = Q(1 - B_{wo}) (T_{\text{ref}}/Ts)(Ps/29.92)$$

- i. Percent isokinetic

$$I = \frac{17.32 \times T_s (V_{m \text{ std}})}{(1 - B_{wo}) \theta \times V_s \times Ps \times Dn^2} \times \frac{528^{\circ}\text{R}}{T_{\text{ref}}}$$

### 2. Particulate Emissions

- a. Grain loading, gr/dscf

$$C = 0.01543 (M_n/V_{m \text{ std}})$$

- b. Grain loading at 12% CO<sub>2</sub>, gr/dscf

$$C_{(12\% \text{ CO}_2)} = C (12/\% \text{ CO}_2)$$

c. Mass emissions, lb/hr

$$M = C \times Qsd \times (60 \text{ min/hr}) / (7000 \text{ gr/lb})$$

3. Gaseous Emissions, lb/hr

$$M = \text{ppm} \times 10^{-6} \times \frac{MW_i \text{ lb/lb mole}}{SV} \times Qsd \times 60 \text{ min/hr}$$

where SV = specific molar volume of an ideal gas:

385.3 ft<sup>3</sup>/lb mole for T<sub>ref</sub> = 528°R

379.5 ft<sup>3</sup>/lb mole for T<sub>ref</sub> = 520°R

4. Emissions Rates, lb/10<sup>6</sup> Btu

a. Fuel factor at 68°F, dscf/10<sup>6</sup> Btu at 0% O<sub>2</sub>

$$F_{68} = \frac{10^6 [3.64(\%H) + 1.53(\%C) + 0.14(\%N) + 0.57(\%S) - 0.46(\%O_2, \text{fuel})]}{HHV, \text{ Btu/lb}}$$

b. Fuel factor at 60°F

$$F_{60} = F_{68} (520^\circ\text{R}/528^\circ\text{R})$$

c. Gaseous emission factor

$$\text{lb}/10^6 \text{ Btu}_i = \text{ppm}_i \times 10^{-6} \times \frac{MW_i \text{ lb}}{\text{lb mole}} \times \frac{1}{SV} \times F \times \frac{20.9}{20.9 - \%O_2}$$

d. Particulate emission factor

$$\text{lb}/10^6 \text{ Btu} = C \times \frac{1 \text{ lb}}{7000 \text{ gr}} \times F \times \frac{20.9}{20.9 - \%O_2}$$

These calculations are routinely performed on FERC's computer.

Nomenclature:

$A_s$	= stack area, ft <sup>2</sup>
$B_{wo}$	= flue gas moisture content
$C_{12\%CO_2}$	= particulate grain loading, gr/dscf corrected to 12% CO <sub>2</sub>
$C$	= particulate grain loading, gr/dscf
$C_p$	= pitot calibration factor, dimensionless
$D_n$	= nozzle diameter, in.
$F$	= fuel F factor, dscf/10 <sup>6</sup> Btu at 0% O <sub>2</sub>
$H$	= orifice pressure differential, iwg
$I$	= % isokinetics
$M_n$	= mass of collected particulate, mg
$M_i$	= mass of emissions species i, lb/hr
$MW$	= molecular weight of flue gas
$MW_i$	= molecular weight of species i: NO <sub>x</sub> : 64 CO: 28 SO <sub>2</sub> : 64 HC: 16
$\Sigma$	= sample time, min.
$\Delta P$	= average velocity head, iwg = $(\sqrt{\Delta P})^2$
$P_{bar}$	= barometric pressure, in. Hg
$P_s$	= stack absolute pressure, in. Hg
$P_{sg}$	= stack static pressure, iwg
$Q$	= wet stack gas flow rate at actual conditions, wacfm
$q_{sd}$	= dry stack gas flow rate at standard conditions, dscfm
$SV$	= specific molar volume of an ideal gas at std conditions, ft <sup>3</sup> /lb mole
$T_m$	= meter temperature, °R
$T_{ref}$	= reference temperature, °R
$T_s$	= stack temperature, °R
$V_s$	= stack velocity, ft/sec
$V_{lc}$	= volume of liquid collected in impingers, ml
$V_m$	= dry meter volume uncorrected, dcf
$V_{m\ std}$	= dry meter volume at standard conditions, dscf
$V_{w\ std}$	= volume of water vapor at standard conditions, scf
$Y$	= meter calibration coefficient

<b>Calculations to determine mercury as lb/10<sup>12</sup> Btu in fuel</b>								
Mercury	=	Mercury	x	1.E-06	x	(1-H <sub>2</sub> O)	/	HHV
lb/10 <sup>12</sup> Btu		ppm dry					*	1.E+12
							lb/Btu	
<i>Example, Newton Test 3</i>								
0.7	=	0.008	x	1.E-06	x	0.7144	/	8700
lb/10 <sup>12</sup> Btu		ppm dry					*	1.E+12
							lb/Btu	
<b>Calculations to determine mercury as lb/hr Btu in fuel</b>								
Mercury	=	Mercury	x	1.E-06	x	(1-H <sub>2</sub> O)	x	coal flow
lb/hr		ppm dry						lb/hr as-fired
<i>Example, Newton Test 3</i>								
0.004	=	0.008	x	1.E-06	x	0.7144	x	625000
lb/hr		ppm dry						lb/hr as-fired
<b>Calculations to determine gas flow rates from fuel input</b>								
Oxygen based								
Flow	=	fuel flow	x	HHV	x	Fd-factor	x	20.9/(20.9-O <sub>2</sub> )
dscfm		lb/hr		Btu/lb		dscf/mmBtu		/ 60 / 1,000,000
								min/hr
<i>Example, Newton Test 3 Stack</i>								
1,153,557	=	625000	x	8571	x	9780	x	1.321 / 60 / 1,000,000
dscfm		lb/hr		Btu/lb		dscf/mmBtu		min/hr
Carbon based								
Flow	=	fuel flow	x	HHV	x	Fc-factor	x	100/CO <sub>2</sub> / 60 / 1,000,000
dscfm		lb/hr		Btu/lb		dscf/mmBtu		min/hr
<i>Example, Newton Test 3 Stack</i>								
1,136,335	=	625000	x	8571	x	1800	x	7.071 / 60 / 1,000,000
dscfm		lb/hr		Btu/lb		dscf/mmBtu		min/hr

# FOSSIL ENERGY RESEARCH CORP.

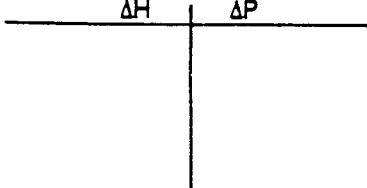
23342 C SOUTH POINTE, LAGUNA HILLS, CA 92653

(714) 859-4466

Date \_\_\_\_\_ Operator \_\_\_\_\_  
 Sampling train \_\_\_\_\_ Checked by \_\_\_\_\_  
 Site \_\_\_\_\_ Used for runs \_\_\_\_\_

1.  $C_p$  (for S-type pitots) = \_\_\_\_\_
2.  $P_b$  (barometric pressure at location) = \_\_\_\_\_
3.  $D_n$  (nozzle diameter inches) = \_\_\_\_\_
4.  $B_w$  (moisture in gas stream, percent) = \_\_\_\_\_
5.  $P_m$  (barometric pressure at meter, in Hg) =  $\frac{\text{AVG } \Delta H}{13.6} + P_b$  = \_\_\_\_\_
6.  $\Delta H@$  (pressure differential of orifice in meterbox,  $H_2O$ ) = \_\_\_\_\_
7.  $P_s$  (stack pressure, in Hg) =  $P_b \pm \frac{\text{stack static pressure } (H_2O)}{13.6}$  = \_\_\_\_\_
8.  $T_s$  (average stack temperature,  $^{\circ}R$ ) = \_\_\_\_\_  $^{\circ}F + 460 =$  \_\_\_\_\_  $^{\circ}R$
9.  $T_m$  (average meter temperature,  $^{\circ}R$ ) = ambient + 20  $^{\circ}F + 460 =$  \_\_\_\_\_  $^{\circ}R$
10.  $M_d$  (molecular weight of stack gas, dry, lb/lb mole)  
 $= (0.44 \times \% CO_2) + (0.32 \times \% O_2) + [0.28 + \% N_2]$   
 $= (0.44 \times \underline{\hspace{2cm}}) + (0.32 \times \underline{\hspace{2cm}}) + (0.28 + \underline{\hspace{2cm}})$  = \_\_\_\_\_
11.  $M_s$  (molecular weight of stack gas with water vapor, lb/lb mole)  
 $= [M_d \times (1 - B_w)] + [18 \times B_w]$   
 $= [\underline{\hspace{2cm}} \times (1 - \underline{\hspace{2cm}})] + [18 \times \underline{\hspace{2cm}}]$  = \_\_\_\_\_
12.  $K = (846.72) (D_n^4) (\Delta H@) (C_p)^2 (1 - B_w)^2 \left[ \frac{M_d}{M_s} \right] \left[ \frac{P_s}{P_m} \right] \left[ \frac{T_m}{T_s} \right]$   
 $K = (846.72) (\underline{\hspace{2cm}})^4 (\underline{\hspace{2cm}}) (\underline{\hspace{2cm}})^2 (\underline{\hspace{2cm}})^2 (\underline{\hspace{2cm}}) (\underline{\hspace{2cm}}) (\underline{\hspace{2cm}})$   
 $K = \underline{\hspace{2cm}}$

$\Delta H = K \Delta P$   
 Correlation Chart



<b><i>Calculations to determine mercury as lb/10<sup>12</sup> Btu in fuel</i></b>							
Mercury	=	Mercury	x	1.E-06	x	(1-H <sub>2</sub> O)	/
lb/10 <sup>12</sup> Btu		ppm dry				HHV	*
							1.E+12
						lb/Btu	
<i>Example, Newton Test 3</i>							
6.8	=	0.0825	x	1.E-06	x	0.7144	/
lb/10 <sup>12</sup> Btu		ppm dry				8700	*
						lb/Btu	1.E+12
<b><i>Calculations to determine mercury as lb/hr Btu in fuel</i></b>							
Mercury	=	Mercury	x	1.E-06	x	(1-H <sub>2</sub> O)	x
lb/hr		ppm dry				coal flow	
						lb/hr as-fired	
<i>Example, Newton Test 3</i>							
0.037	=	0.0825	x	1.E-06	x	0.7144	x
lb/hr		ppm dry				625000	
						lb/hr as-fired	
<b><i>Calculations to determine gas flow rates from fuel input</i></b>							
Oxygen based							
Flow	=	fuel flow	x	HHV	x	Fd-factor	x
dscfm		lb/hr		Btu/lb		dscf/mmBtu	
							20.9/(20.9-O <sub>2</sub> )
							/ 60 /
							1,000,000
							min/hr
<i>Example, Newton Test 3 Stack</i>							
1,153,557	=	625000	x	8571	x	9780	x
dscfm		lb/hr		Btu/lb		dscf/mmBtu	
							1.321 / 60 /
							1,000,000
							min/hr
Carbon based							
Flow	=	fuel flow	x	HHV	x	Fc-factor	x
dscfm		lb/hr		Btu/lb		dscf/mmBtu	
							100/CO <sub>2</sub> / 60 /
							1,000,000
							min/hr
<i>Example, Newton Test 3 Stack</i>							
1,136,335	=	625000	x	8571	x	1800	x
dscfm		lb/hr		Btu/lb		dscf/mmBtu	
							7.071 / 60 /
							1,000,000
							min/hr

<i><b>Calculations to determine mercury as lb/10<sup>12</sup> Btu in gas</b></i>										
Mercury	=	Mercury	/	Sample vol	x	2.20.E-09	x	9780	*	20.9/(20.9-O <sub>2</sub> )
lb/10 <sup>12</sup> Btu		ug/sample		dscf		lb/ug		f-factor		dilution
								dscf/10 <sup>6</sup> Btu		correciton
<i><b>Example, Newton Test 3 Stack Total Mercury</b></i>										
7.213	=	18.1	/	71.42	x	2.20.E-09	x	9780	x	1.321
lb/10 <sup>12</sup> Btu		ug/sample		dscf		lb/ug		f-factor		dilution
								dscf/10 <sup>6</sup> Btu		correction
<i><b>Calculations to determine mercury as lb/hr Btu in gas</b></i>										
Mercury	=	Mercury	/	Sample vol	x	2.20.E-09	x	Gas flow	x	60
lb/hr		ug/sample		dscf		lb/ug		dscfm		min/hr
<i><b>Example, Newton Test 3 Stack Total Mercury</b></i>										
3.19E-02	=	14.4	/	71.42	x	2.20.E-09	x	1198735	x	60
lb/hr		ug/sample		dscf		lb/ug		dscfm		min/hr

## **Appendix B. Raw Field Data and Calibration Data Sheets**

Sampling Data

Velocity Traverses

O<sub>2</sub> Meter Calibration

O<sub>2</sub> Meter Gas Certificates

Dry Gas Meter Calibration

Pitot Probe Calibration

# FOSSIL ENERGY RESEARCH CORPORATION

## Ontario Hydro Mercury Speciation Sampling Data Sheet

FACILITY Ontario Hydro Unit 2 UNIT 2 TEST NO. 2001TS METHOD OK 16 PAGE 1 OF 1  
 SAMPLE LOCATION Indoor Stack 20 TEST CONDITION  AMBIENT TEMPERATURE   
 OPERATOR/ASSISTANT DW/BS METER VOLUME START/END  DATE 7/3/95

PRE-TEST DATA:		EQUIPMENT INFO:		IMPINGER WEIGHTS:		LEAK CHECKS:		PRE-TEST METER CALIBRATION CHECK:		TEST AVERAGES/TOTALS	
Barometric Pressure, in.Hg	Meter No.	Imp #	Contents	Wt (end)	Wt (start)	Wt gain	CFM	Vacuum	Flow	Initial	Calculated by:
Assumed Stack Pressure, iwg	Meter Yd	1	1CC	-	100.0	=	✓	✓	✓	✓	Checked by:
Assumed Moisture, %	Δ H @	2	1CC	-	-	=	✓	✓	✓	✓	△ P, iwg
Assumed Molecular Weight		3	1CC	-	-	=	✓	✓	✓	✓	△ H, iwg
Assumed Stack Temperature	Pilot ID, Cp	4	1/20.1/40	-	-	=	✓	✓	✓	✓	Sample vol, acf
Assumed Meter Temperature	O <sub>2</sub> /CO <sub>2</sub> Method	5	1/40.1/40	-	-	=	✓	✓	✓	✓	Stack temp, F
Average ΔP	Teflon connecting line? (Y/N)	6	1/20.1/50	-	-	=	✓	✓	✓	✓	Meter temp, F
Stack diameter/area	Probe material	7	1/40.1/40	-	-	=	✓	✓	✓	✓	Static press, iwg
Sample time, min/point	Probe length	8	56	-	-	=	✓	✓	✓	✓	Water collected, g
ΔH = _____ × ΔP	Nozzle material					Total					O <sub>2</sub> , %
	Nozzle diameter, in.										Sample time, min
	Filter No.	GT-25									
	Filter material	glass									
<b>COMMENTS:</b>  <i>Test started 07/03/95 at 10:00 AM. Filter loaded at 10:00 AM. Impingers loaded at 10:00 AM. Filter recovered at 11:00 AM. Impingers recovered at 11:00 AM. Stack temperature was 70°F. Meter temperature was 70°F. Static pressure was 100 iwg. Water collected was 9g O<sub>2</sub>.% Sample time was 85 minutes.</i>											
<b>TEMPERATURES, F</b>											
SAMPLE POINT	TIME (clock)	METER VOLUME ft <sup>3</sup>	ΔP iwg	ΔH iwg	METER		IMP OUT	O <sub>2</sub>	VAC.	STATIC PRESS. iwg	CHAIN OF CUSTODY INFORMATION
					STACK	PROBE					
1000											Impingers Loaded <i>10:00 AM</i>
1230											Impingers Recovered <i>11:00 AM</i>
											Filter Loaded <i>10:00 AM</i>
											Filter Recovered <i>11:00 AM</i>
											Plot Wash <i>10:00 AM</i>

## FOSSIL ENERGY RESEARCH CORPORATION

## Ontario Hydro Mercury Speciation Sampling Data Sheet

FACILITY Barco Abenon Unit 2 UNIT 2 TEST NO. 2711 METHOD 2116  
 SAMPLE LOCATION ESR Test Cell 2B TEST CONDITION Sc AMBIENT TEMPERATURE 51  
 OPERATOR/ASSISTANT Dyj/ED METER VOLUME START/END 528.630 / 528.630 DATE 7/1/85

EQUIPMENT INFO:		IMPERFECT WEIGHTS:		LEAK CHECKS:	
Barometric Pressure, In.Hg	29.9	Imp. #	Contents Wt(end)	Wt (start)	Wt gain
Assumed Stack Pressure, iwg	15	1	1.12	896.3	215.2
Meter Yd	15.3	2	1.12	604.8	590.8
Δ H @	1.8	3	1.12	646.3	644.8
Assumed Molecular Weight	28	4	1.12	382.3	529.4
Assumed Stack Temperature	220	5	1.12	586.0	586.2
Assumed Meter Temperature	90	6	1.12	526.5	526.2
Average ΔP	-	7	1.12	561.2	562.0
Stack diameter/area	-	8	1.12	322.9	705.1
Sample time, min/point	8/15	Nozzle diameter, in.	0.185	Total -50.7	22.8 Avg/total
ΔH = $\Delta P$					716.7
Filter No. <u>Q-T-26</u> <u>about 3.26%</u> COMMENTS:		Filter material <u>glass</u>		ch and 294.9/2950	
TEMPERATURES, F					
SAMPLE POINT	METER TIME (clock)	VOLUME ft <sup>3</sup>	ΔP iwg	ΔH iwg	STACK PROBE FILTER
1	1126	528.630	1.15	.93	307 → 53 245
2	1434	532.5	1.1	.89	308 → 50 240
1	1442	536.9	1.0	.82	312 → 51 240
1	1450	539.150			
3	1553	539.400	.80	.64	322 → 47 247
2	1601	542.6	.78	.64	320 → 58 242
1	1609	545.8	.67	.50	326 → 50 257
1617	548.730				
3	1628	549.050	.90	.72	340 → 51 255
2	1636	552.6	.90	.78	342 → 51 252
1	1644	556.2	.43	.32	343 → 53 250
1652	558.800				
SAMPLE POINT	METER TIME (clock)	VOLUME ft <sup>3</sup>	IMP OUT	IMP OUT	IMP METER
1	1126	532.5	51	51	51
2	1434	536.9	51	51	51
1	1442	539.150	51	51	51
1	1450	539.400	51	51	51
3	1553	539.400	58	58	58
2	1601	542.6	58	58	58
1	1609	545.8	58	58	58
1617	548.730				
3	1628	549.050	87	87	87
2	1636	552.6	88	86	86
1	1644	556.2	89	86	87
1652	558.800				
SAMPLE POINT	METER TIME (clock)	VOLUME ft <sup>3</sup>	O <sub>2</sub>	VAC.	STATIC PRESS. iwg
1	1126	532.5	5.4	7	5.4
2	1434	536.9	5.4	7	5.4
1	1442	539.150	5.4	7	5.4
1	1450	539.400	5.4	7	5.4
3	1553	539.400	5.4	7	5.4
2	1601	542.6	5.4	7	5.4
1	1609	545.8	5.4	7	5.4
1617	548.730				
SAMPLE POINT	METER TIME (clock)	VOLUME ft <sup>3</sup>	CHAIN OF CUSTODY INFORMATION	TEST AVERAGES/TOTALS	Calculated by: <u>Phil</u>
1	1126	532.5	Impingers Loaded	25	
2	1434	536.9	Impingers Recovered	25	
1	1442	539.150	Filter Loaded	25	
1	1450	539.400	Filter Recovered	25	
3	1553	539.400	Filter Wash	25	
2	1601	542.6	ΔP, iwg	25	
1	1609	545.8	ΔH, iwg	25	
1617	548.730	Sample vol. act	25		
3	1628	549.050	Stack temp. F	335.7	
2	1636	552.6	Meter temp. F	332.1	
1	1644	556.2	Static press. iwg	-16.1	
1652	558.800	Water collected g	9		
		O <sub>2</sub> %	4.4		
		Sample time, min	120		

15-38 7476 67 315

**FOSSIL ENERGY RESEARCH CORPORATION**  
**Ontario Hydro Mercury Speciation Sampling Data Sheet**

FACILITY Air entering Neutral Duct  
SAMPLE LOCATION Trajet Duct  
OPERATOR/ASSISTANT D.C. P.A.

UNIT 2  
TEST CONDITION  
METER VOLUME START/END

TEST NO. 1-Inlet METHOD O H - 11 C  
AMBIENT TEMPERATURE  
DATE 7-31-99

PRE-TEST DATA:		EQUIPMENT INFO:		IMPERIER WEIGHTS:		LEAK CHECKS:		TEST METER CALIBRATION CHECK:		METER		
		Meter No.	Contents	Wt (end)	Wt (start)	Wt gain	CFM	Vacuum	Ptot	Initial		
Barometric Pressure, In.Hg		Meter Yd				=	Pre-test					
Assumed Stack Pressure, iwg		ΔH @				=	Post-test					
Assumed Moisture, %												
Assumed Molecular Weight		Pilot ID, Cp										
Assumed Stack Temperature		O <sub>2</sub> /CO <sub>2</sub> Method										
Assumed Meter Temperature		Teflon connecting line? (Y/N)										
Average ΔP		Probe material										
Stack diameter/area		Probe length										
Sample time, min/point		Nozzle material										
ΔH = _____ x ΔP		Nozzle diameter, in.										
		Filter No.				Total						
		Filter material										
		COMMENTS:										
TEMPERATURES, F												
SAMPLE POINT	TIME (clock)	METER VOLUME ft <sup>3</sup>	ΔP iwg	ΔH iwg	STACK	PROBE	LIN-2 FILTER	METER	IMP OUT	O <sub>2</sub>	STATIC PRESS. iwg	CHAIN OF CUSTODY INFORMATION
2	1654	555.200	.37	.75	352	253	87	87	65	3.7	5	Impingers Loaded
2	1702	563.1	.84	.72	351	247	87	86	65	3.7	5	Impingers Recovered
1	1710	566.5	.44	.78	348	251	89	86	65	2.4	5	Filter Loaded
1	1718	568.350										Filter Recovered
												Probe Wash
2	1719	569.200	.92	.80	355	241	88	87	65	3.7	5	
2	1727	572.4	.91	.80	355	247	88	86	65	3.7	5	TEST AVERAGES/TOTALS
1	1735	576.6	.48	.41	355	242	80	86	64	3.7	5	Calculated by:
1	1743	579.350										Checked by:
												△P, iwg
												△H, iwg
												Sample vol, act
												Stack temp, F
												Meter temp, F
												Static press, iwg
												Water collected, g
												O <sub>2</sub> , %
												Sample time, min

## FOSSIL ENERGY RESEARCH CORPORATION

## Ontario Hydro Mercury Speciation Sampling Data Sheet

FACILITY Dinner's Albermarle Unit 2  
 SAMPLE LOCATION CBT Tintall 2A  
 OPERATOR/ASSISTANT Dave J. Potts

UNIT 2 TEST NO. 2-Tintall  
 TEST CONDITION full flow AMBIENT TEMPERATURE  
 METER VOLUME START/END 580.000 / 580.000  
 DATE 3-2-91

EQUIPMENT INFO:		IMPINGER WEIGHTS:		LEAK CHECKS:	
Barometric Pressure, In.Hg	28.4	Imp. No.	5 - 1000	Wt (start)	Wt gain
Assumed Stack Pressure, iwg	1.6	Contents	Wt (end)	Pre-test	CFM
Assumed Moisture, %	1.0	1 KCl	300.3	Post-test	1/2
Assumed Molecular Weight	78	2 KCl	219.3		1/2
Assumed Stack Temperature	280	3 KCl	262.9		2.8
Assumed Meter Temperature	30	4 H2O/H2S	206.1		3.0
Average ΔP	8	5 K2Hg/Hg	38.72	Time	Meter
Stack diameter/area		6 K2Hg/Hg	606.9	ΔH	Reading
Sample time, min/point	3/13	7 K2Hg/Hg	556.5		
ΔH =	x ΔP	8 SB	293.2		
Nozzle diameter, in.	1.92	Total	782.9		
Filter No.	QT-28	Avg/total	201.30		
Comments:					
Filter material <u>glass</u>					
TEMPERATURES, F					
SAMPLE POINT	TIME (clock)	METER VOLUME ft <sup>3</sup>	ΔP iwg	ΔH iwg	STACK PROBE
A-3	752	580.000	.94	.94	272 270
2	800	584.72	.95	.95	271 265
1	808	588.7	.32	.32	277 265
416	590.475				
2	818	590.700	.80	.77	287 287
2	826	593.5	.82	.78	289 269
1	834	597.4	.35	.72	291 260
842	599.550				
C	843	599.700	.78	.72	303 261
2	851	603.3	.77	.71	305 260
1	852	606.7	.78	-35	206 265
427	608.200				
D	7	908	609.000	.76	317 260
2	916	612.500	.76	.70	319 261
1	924	615.8	.35	.32	316 260
932	617.950				
E	7	973	618.100	.60	322 260
2	941	621.0	.60	.55	323 260
TEST AVERAGES/TOTALS					
Calculated by: <u>MMJ</u>					
Checked by: <u>MMJ</u>					
ΔP, iwg . 6262 ✓					
ΔH, iwg . C-1 ✓					
Sample vol. acf 45.875 ✓					
Stack temp. F . 302.3 ✓					
Meter temp. F . 80.4 ✓					
Static press. iwg - 16" ✓					
Water collected, g 155 ✓					
O <sub>2</sub> % 28.5 (405) ✓					
Sample time, min 160 ✓					

# FOSSIL ENERGY RESEARCH CORPORATION

## Ontario Hydro Mercury Speciation Sampling Data Sheet

FACILITY Green Island Unit 2  
 SAMPLE LOCATION ESB Test  
 OPERATOR/ASSISTANT Mike JD  
 UNIT 2 TEST NO. 3-T29 METHOD 044 119  
 TEST CONDITION 10°C AMBIENT TEMPERATURE 627.700  
 METER VOLUME START/END 627.700 / 627.857  
 DATE 5-2-87

PRE-TEST DATA:		EQUIPMENT INFO:		IMPINGER WEIGHTS:		LEAK CHECKS:							
Barometric Pressure, In.Hg	29.40	Meter No.	S-WCS	Imp #	Contents Wt.(end)	Wt.(start)	Wt gain						
Assumed Stack Pressure, Iwg	1.16	Meter Yd	.783	1	KCL 828.0	801.2	158.3						
Assumed Moisture, %	14	ΔH @	1.831	2	KCL 592.5	580.3	18.8						
Assumed Molecular Weight	2.8	Pilot ID, Cp	.84	3	KCL 645.1	641.7	3.4						
Assumed Stack Temperature	300	O <sub>2</sub> /CO <sub>2</sub> Method	Port. C2	4	Hg 1102 584.5	582.7	2.4						
Assumed Meter Temperature	85	Teflon connecting line? (Y/N)	Y>>	5	Xylo/1150 585.4	585.9	-0.5						
Average ΔP		Probe material	-	6	Xylo/1150 591.9	590.7	-1.7						
Stack diameter/area		Probe length	-	7	Xylo/1150 567.1	568.7	-1.8						
Sample time, min/point	8/12	Nozzle material	glass	8	SC 2324	219.5	17.9						
ΔH = $\Delta P \times A^2$		Nozzle diameter, in.	0.055 • 19.2		Total	50.4	Avg total						
		Filter No.	3-T29 Date: 3-6-87	COMMENTS:									
		Filter material	quartz										
TEMPERATURES, F													
SAMPLE POINT	TIME (clock)	METER VOLUME ft <sup>3</sup>	ΔP Iwg	ΔH Iwg	LINES METER		STATIC PRESS. Iwg						
					STACK	PROBE		In	out	IMP OUT	O <sub>2</sub>		
1 3	1147	627.300	1.0	.95	298	265	233	96	94	100	5.3	6	< 1°C
2	1155	627.4	.65	.75	298	265	237	97	96	60	5.3	6	Impingers Loaded ✓
1	1203	635.3	.72	.30	304	260	240	104	95	60	5.4	6	Impingers Recovered ✓
1 3	1211	637.500											Filter Recovered ✓
1 2 12	637.650	6.69	.66	.313	315	258	241	103	99	57	4.0	6	Probe Wash
2	1220	640.57	.68	.65	315	257	243	101	95	57	3.8	6	
1	1228	644.3	.35	.33	318	258	242	102	99	57	3.5	6	
1 2 3 6	646.506												TEST AVERAGES/TOTALS
C 3	1237	646.700	.85	.81	331	258	242	103	101	57	3.2	6	Calculated by: DW
C 2	1245	650.4	.85	.81	337	257	240	104	101	59	2.2	6	Checked by: MNJ
1	1253	654.15	.32	.30	331	255	242	105	102	59	3.8	6	AP, iwg, C447 ✓
D 3	1301	656.400											Δ H, iwg, C3 ✓
D 3	1302	656.580	.80	.76	342	257	243	106	103	59	3.5	6	Sample vol. acf 48.72
D 2	1310	660.3	.78	.74	343	255	243	106	104	60	3.3	6	Stack temp. F 327.3 ✓
1	1318	663.8	.40	.38	339	254	247	107	104	60	3.7	6	Meter temp. F 102.1 ✓
E 3	1327	666.700	.80	.76	349	257	243	107	101	67	3.6	6	Static press. iwg - 16.1
E 2	1335	670.3	.76	.73	349	257	247	107	104	67	3.6	6	Water collected 9
1	1343	673.75	.45	.41	349	258	251	107	104	63	3.7	6	O <sub>2</sub> % 3.95 ✓
													Sample time, min 120

**FOSSIL ENERGY RESEARCH CORPORATION**  
**Ontario Hydro Mercury Speciation Sampling Data Sheet**

FACILITY Forrest Gumpkin Unit 2 UNIT 2 TEST NO. E3 METHOD DR 118 PAGE 1 OF 1  
SAMPLE LOCATION Stack TEST CONDITION METER VOLUME START/END  
OPERATOR/ASSISTANT MN/LP AMBIENT TEMPERATURE \_\_\_\_\_ DATE \_\_\_\_\_

PRE-TEST DATA:		EQUIPMENT INFO:		IMPIINGER WEIGHTS:		LEAK CHECKS:		PRE-TEST METER CALIBRATION CHECK:	
Barometric Pressure, In.Hg	Meter No.	Imp. #	Contents	Wt (end)	Wt (start)	CFM	Vacuum	Pilot	Initial
Assumed Stack Pressure, iwg	Meter Yd	1	1CC	-	10.2	✓	✓	✓	✓
Assumed Moisture, %	Δ H @	2	1CC	-	-	✓	✓	✓	✓
Assumed Molecular Weight	Pilot ID, Cp	3	1CC	-	-	✓	✓	✓	✓
Assumed Stack Temperature	O <sub>2</sub> /CO <sub>2</sub> Method	4	1CC/1/10 <sub>2</sub>	-	-	✓	✓	✓	✓
Assumed Meter Temperature	Teflon connecting line? (Y/N)	5	1CC/1/10 <sub>2</sub>	-	-	✓	✓	✓	✓
Average ΔP	Probe material	6	1CC/1/10 <sub>2</sub>	-	-	✓	✓	✓	✓
Stack diameter/area	Probe length	7	1CC/1/10 <sub>2</sub>	-	-	✓	✓	✓	✓
Sample time, min/point	Nozzle material	8	SC	-	-	✓	✓	✓	✓
ΔH = _____ × ΔP	Nozzle diameter, In.	0.183	Total						
		Filter No. <u>347-10</u> <u>for -010</u>	Comments:						
		Filter material <u>glass</u>							
TEMPERATURES, F									
SAMPLE POINT	TIME (clock)	METER VOLUME ft <sup>3</sup>	ΔP iwg	ΔH iwg	METER		O <sub>2</sub>	VAC.	STATIC PRESS. iwg
					FILTER	PROBE			
	1072-								
	1227-								
TEST AVERAGES/TOTALS									
Calculated by: Checked by: Δ P, iwg Δ H, iwg Sample vol, act Stack temp, F Meter temp, F Static press, iwg Water collected, g O <sub>2</sub> , % Sample time, min									

## FOSSIL ENERGY RESEARCH CORPORATION

## Ontario Hydro Mercury Speciation Sampling Data Sheet

FACILITY Linenor Nuclear Unit 2  
SAMPLE LOCATION Shear  
OPERATOR/ASSISTANT DH/LP

TEST NO. J TEST DATE 1/31/99 PAGE 1 OF 1  
METHOD 1-Stack AMBIENT TEMPERATURE 19.0  
TEST CONDITION full load METER VOLUME START/END

EQUIPMENT INFO:								IMPINGER WEIGHTS:				LEAK CHECKS:			
PRE-TEST DATA:				Meter No.	FE/RL-1	Imp #	Contents	Wt (end)	Wt (start)	Wt gain	CFM	Vacuum	Pilot	Initial	
Barometric Pressure, In.Hg	29.2	Meter No.	FE/RL-1	1	KCL	242.2	-	288.8	=	58.4	Pre-test	✓	✓	✓/✓	
Assumed Stack Pressure, iwg	.7	Meter Yd	1400	2	KCL	632.6	-	528.5	=	34.1	Post-test	0.2	8	✓	
Assumed Moisture, %	10	ΔH @		3	KCL	659.9	-	651.0	=	8.9					
Assumed Molecular Weight	29	Pitot ID, Cp.	801 Style	4	100% CO <sub>2</sub>	621.0	-	618.7	=	2.3					
Assumed Stack Temperature	340	O <sub>2</sub> /CO <sub>2</sub> Method	101°F	5	Teflon connecting line? (Y/N)	593.8	-	591.5	=	2.3					
Assumed Meter Temperature	125	Teflon		6	Probe material	540.5	548.3	591.3	=	1.0					
Average ΔP	1.2	Probe material	Alum	7	KBr/KCl	538.2	-	637.1	=	1.1					
Stack diameter/area	20.01	Probe length	16	8	Nozzle material	516.8	-	529.5	=	12.3					
Sample time, min/point	10	Nozzle diameter, in.	0.185						Total	22.3					
ΔH = $\frac{\Delta P}{\text{wg}}$	.80	Filter No.	Q47-9							446.0 - suspended sampling in lot train					
Comments: $\star$ Panel meter reading 005 - use signa 179		Filter material	Quartz							terminated - resume 1429					
TEMPERATURES, F								STATIC PRESSURE, Iwg				CHAIN OF CUSTODY INFORMATION			
SAMPLE POINT	TIME (clock)	METER	VOLUME ft <sup>3</sup>	ΔP	ΔH	STACK	PROBE	Heated Line METER	METER	IMP OUT	O <sub>2</sub>	VAC.	cal <sub>o<sub>2</sub></sub>		
S-1	1340	1603	.010	.01	.01	311	210	2530	210	31	3.2	.6			
-2						311	210	2530	210	31				Impingers Loaded	
-3	1429	2836	1.2	1.2	1.2	311	210	2530	210	31				Impingers Recovered	
	1431	2838	1.2	1.2	1.2	311	210	2530	210	31				Filter Loaded	
														Filter Recovered	
														Probe Wash 1/11	
TEST AVERAGES/TOTALS								TEST AVERAGES/TOTALS				Calculated by: <u>DH</u>			
														Checked by: <u>DL/ML</u>	
														ΔP, iwg	44.75 ✓
														ΔH, iwg	8.7 ✓
														Sample vol. act.	60.028 ✓
														Stack temp. F	336.2 ✓
														Water collected, g	5.84 ✓
														O <sub>2</sub> %	5.2 ✓
														Sample time, min	120

**FOSSIL ENERGY RESEARCH CORPORATION**  
**Ontario Hydro Mercury Speciation Sampling Data Sheet**

FACILITY Power Station Unit 2 UNIT 2 TEST NO. 2 Scale METHOD OH 109 PAGE 1 OF 1  
SAMPLE LOCATION Stack TEST CONDITION Normal AMBIENT TEMPERATURE 75 DATE 8/2/89  
OPERATOR/ASSISTANT MW/BP METER VOLUME START/END /

PRE-TEST DATA:		EQUIPMENT INFO:				IMPINGER WEIGHTS:				LEAK CHECKS:			
Barometric Pressure, in.Hg	29.3	Meter No.	#1-FEP13	Imp. #	Contents	Wt.(end)	Wt.(start)	Wt gain	Wt gain	.02	.02	Vacuum	Pilot
Assumed Stack Pressure, iwg	7	Meter Yd	7-14-99	1	KCL	225.0	585.9	-36.1	-36.1	.02	.02	Vacuum	Pilot
Assumed Moisture, %	1.7	ΔH @	1.0A	2	KCL	622.6	650.3	-27.3	-27.3	.02	.02	V	V
Assumed Molecular Weight	129	Pilot ID, Cp	5.440	3	KCL	664.2	661.1	-3.1	-3.1	Post-test	Post-test	V	V
Assumed Stack Temperature	340	O <sub>2</sub> /CO <sub>2</sub> Method	partitive	4	KMnO <sub>4</sub> /H <sub>2</sub> O <sub>2</sub>	695.3	691.1	-4.2	-4.2	PRE-TEST METER CALIBRATION CHECK:	PRE-TEST METER CALIBRATION CHECK:	Meter	Meter
Assumed Meter Temperature	120	Teflon connecting line? (YN)	Y	5	KMnO <sub>4</sub> /H <sub>2</sub> O <sub>2</sub>	582.2	543.4	-38.4	-38.4	Time	ΔH	Reading	In/Out
Average ΔP	1.0	Probe material	Teflon	6	KMnO <sub>4</sub> /H <sub>2</sub> O <sub>2</sub>	662.1	610.6	-51.5	-51.5	Start	—	—	—
Stack diameter/area	28.0 <sup>2</sup>	Probe length	10'	7	KMnO <sub>4</sub> /H <sub>2</sub> O <sub>2</sub>	384.5	585.7	-201.2	-201.2	Stop	—	—	—
Sample line, min/point	10	Nozzle material	stainless	8	SG	689.0	662.4	-26.6	-26.6	Avg/total	—	—	—
ΔH =	x AP	Nozzle diameter, in.	0.065-0.227	Total	32 ml	1460.442	2460.0	-999.6	-999.6				
Time	1.20	Filter No.	G247-11	Comments: see Test 1-50 for note on Teflon									
1.78	11.20	135%	Filter material	quartz	1.78	11.20	135%	1.78	11.20	1.78	11.20	1.78	11.20
TEST RESULTS:													
SAMPLE POINT	METER TIME (clock)	VOLUME ft <sup>3</sup>	ΔP iwg	ΔH iwg	STACK	PROBE	TEMP FILTER	TEMP PROBE	METER IMP OUT	IMP OUT	cal O <sub>2</sub> pre test	STATIC PRESS. iwg	CHAIN OF CUSTODY INFORMATION
C-3	5:25	01.001	1.15	7.15	32.7	SG	283	106	776	610	5.2	1.8	Impingers loaded
C-2	08:01	98.6	8.0	1.57	32.7	"	284	106	772	610	5.2	1.4	Impingers recovered
C-1	08:11	105.2	7.0	1.33	7.96	"	280	108	59	5.3	5.3	1.1	Filter loaded
D-2	08:01	111.125	8.5	1.69	32.7	"	263	116	62	5.7	5.1	0	Filter recovered
D-3	08:28	111.123	9.5	1.69	32.7	"	263	116	62	5.7	5.4	1.4	Fridge Wash
D-2	08:38	111.75	8.7	1.65	32.7	"	267	111	67	5.7	5.4	1.4	
D-1	08:48	12.30	7.3	1.30	32.5	"	293	112	63	5.5	5.1	1.1	
D-0	08:58	120.473	1.1	1.16	32.0	"	297	112	59	5.7	5.7	1.8	TEST AVERAGES/TOTALS
W-3	09:04	129.073	1.1	1.16	32.0	"	297	112	59	5.7	5.7	1.8	Calculated by: M. J.
-2	09:24	137.4	9.5	1.69	33.0	"	200	118	64	5.8	5.8	1.4	Checked by: M. J.
-1	09:34	142.7	7.5	1.34	33.0	"	290	111	67	5.5	5.5	1.4	ΔP, iwg 84.7 ✓
04:04	140.783	reg. no. 0783-105	on rev. 2 from part-use size	reduced to 1/4 in.	293	"	295	116	67	5.7	5.7	1.2	ΔH, iwg 1.50 ✓
S-3	10:02	150.665	1.0	1.08	33.1	"	293	116	65	7.1	7.3	1.2	Sample vol. adj to 325.0
-2	10:12	157.4	6.5	1.16	33.0	"	293	110	67	7.2	7.2	1.1	Stack temp. F 323.3 ✓
-1	10:22	163.2	6.2	1.00	318	"	293	111	67	7.2	7.2	1.1	Meier temp. F 110.1 ✓
04:04	163.2	168.667	7.488	7.488	"	"	"	"	"	"	"	"	Static press. iwg 196.4 ✓
													Water collected, g 5.86 ✓
													O <sub>2</sub> % 5.86 ✓
													Sample time, min (2) ✓

**FOSSIL ENERGY RESEARCH CORPORATION**  
**Ontario Hydro Mercury Speciation Sampling Data Sheet**

FACILITY Chenerien Generating Unit 2 UNIT 2 TEST NO. 3-Spec 2 METHOD Ch 119 80  
SAMPLE LOCATION Stack Stack TEST CONDITION 1/14/99 AMBIENT TEMPERATURE 80  
OPERATOR/ASSISTANT KM/LD METER VOLUME START/END / DATE 8/2/99

PRE-TEST DATA:			EQUIPMENT INFO:			IMPINGER WEIGHTS:			LEAK CHECKS:				
Barometric Pressure, in.Hg	29.93	Meter No.	1-F-EFB	Imp #	Contents	Wt (end)		Wt (start)	Wt gain	CFM	Vacuum		
Assumed Stack Pressure, lwg	-.8	Meter Yd	1,00)	1	KCO	289.5	-	582.3	207.2	<0.2	.15		
Assumed Moisture, %	13	△H @		2	KCO	625.4	-	592.1	76.5	Pre-test	✓		
Assumed Molecular Weight	79	Pilot ID, Cp	.80, S+Y,P	3	KCO	623.4	-	665.3	8.1	Post-test			
Assumed Stack Temperature	325	O <sub>2</sub> /CO <sub>2</sub> Method	0.4, H <sub>2</sub> O	4	KCO, H <sub>2</sub> O	613.7	-	609.7	4.0	PRE-TEST METER CALIBRATION CHECK:			
Assumed Meter Temperature	110	Teflon connecting line? (Y/N) Y		5	KNO <sub>3</sub> , H <sub>2</sub> SO <sub>4</sub>	606.3	-	605.9	0.4	Time	△H		
Average △P		Probe material	Steel	6	KNO <sub>3</sub> , H <sub>2</sub> SO <sub>4</sub>	607.4	-	609.1	-1.7	Meter	Reading		
Stack diameter/area	29.0"	Probe length	16	7	KNO <sub>3</sub> , H <sub>2</sub> SO <sub>4</sub>	646.6	-	646.9	-0.3	Start			
Sample time, min/point	10	Nozzle material	glass	8	SG	235.5	-	244.0	21.5	Stop			
△H =	1.9	Nozzle diameter, in.	.224				Total	265.7		Avg/total			
		Filter No.	.G 47-12	Comments: Test 1-549				c/w 754.9					
		Filter material	glass										
						TEMPERATURES, F			STATIC PRESS. Iwg			CHAIN OF CUSTODY INFORMATION	
SAMPLE POINT	TIME (clock)	METER VOLUME ft <sup>3</sup>	ΔP Iwg	△H Iwg	STACK PROBE	STATION	LINE FILTER	METER OUT	IMP OUT	O <sub>2</sub>	VAC.		
S-3	1140	170.703	1.10	.95	LQ	338	107	112	63	41.8	9	cal/O <sub>2</sub>	
S-2	1156	178.010	1.85	.85	D	341	113	114	68	5.0	8	cal/O <sub>2</sub>	
	1200	184.498	.70	.70	L	322	111	115	63	4.9	6	Impingers Recovered	
	1211	190.673			R	333	114	114	44.0	4.0		Filter Loaded	
W-3	1222	190.673	1.05	.77	341	V	310	115	59	5.0	10	Filter Recovered	
-2	1232	191.749	.94	.94	339	V	298	114	63	4.8	10	Probe Wash	
-1	1242	204.7	.85	.85	337	V	296	114	63	4.8	10		
N-3	1252	211.166	1.05	.77	350	V	253	112	65	5.0	11	TEST AVERAGES/TOTALS	
-2	1302	216.116	1.05	.77	342	V	281	114	67	5.0	12	Calculated by: MM	
-1	1312	218.4	.90	.77	345	V	287	118	69	5.2	11	Checked by:	
-1	1322	225.0	.67	.67	339	V	287	118	69			△P, Iwg	90.42 ✓
E-3	1332	231.507										△H, Iwg	1.72 ✓
-2	1342	233.674	1.05	.77	350	V	288	116	60	3.4	17	Sample vol, act	79.77 ✓
-1	1352	235.3	.65	.65	344	V	287	117	72	5.4	17	Stack temp, F	338.3 ✓
-1	1402	244.5	.69	.69	322	V	290	117	62	5.6	17	Meter temp, F	116.2 ✓
E-1	1416	240.6973										Static press, iwg	-0.9 ✓
												Water collected, g	
												O <sub>2</sub> , %	5.08 ✓
												Sample time, min	12.0

**Fossil Energy Research Corp.**  
**Preliminary Velocity Traverse and Cyclonic Flow Check Data Sheet**

Test No. Prelim Vel.  
 Client/Unit Akmeron Newton  
 Location Enjet

Date 7-7-75  
 Data by Du  
 Start time 1050  
 Stop time 1100

Barometric pressure \_\_\_\_\_  
 Static pressure, iwg \_\_\_\_\_

Port	Point	ΔP	Temp	Yaw Angle
A	7	.48	700	
	2	.2	700	
	1	1.25	700	
B	7	.80	700	
	2	.98	700	
	1	.55	700	
C	3	1.0	329	
	2	1.0	325	
	1	.65	320	
D	3	.65	340	
	2	.75	340	
	1	.70	330	
E	7	.87	747	
	2	.88	747	
	1	.48	740	

Leak check: Pre-test \_\_\_\_\_  
 Post-test \_\_\_\_\_

Port	Point	ΔP	Temp	Yaw Angle
------	-------	----	------	-----------

Manometer zero: Pre-test \_\_\_\_\_  
 Post-test \_\_\_\_\_

Notes/Comments \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

**Fossil Energy Research Corp.**  
**Preliminary Velocity Traverse and Cyclonic Flow Check Data Sheet**

Test No. Prestige  
 Client/Unit Amoco Newton Z  
 Location Stale

Date 7/31/99  
 Data by MDN  
 Start time 1152 KOS  
 Stop time \_\_\_\_\_

Barometric pressure 29.2  
 Static pressure, iwg -70

Port	Point	ΔP	Temp	Yaw Angle
E	1	70	250	6
	2	1.1	328	8
	3	1.2	342	8
N	1	.95	313	9
	2	1.195	332	5
	3	1.2	344	10
W	1	1.1	340	12
	2	1.2	338	15
	3	1.2	343	10
S	1	.95	340	10
	2	1.4	336	5
	3	1.2	—	-5

Port	Point	ΔP	Temp	Yaw Angle

Leak check: Pre-test ✓  
 Post-test ✓

Manometer zero: Pre-test ✓  
 Post-test ✓

Notes/Comments \_\_\_\_\_

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Instructions:

1. Perform at the beginning and end of each test day.
2. Calibrate instrument on air.
3. Introduce mid range and zero cal gases. Read on lowest instrument scale possible
4. Linearity specification in  $\pm 2\%$  of scale ( $\pm 0.1\% \text{ O}_2$  on 0-55 scale,  $\pm 0.2\%$  on a 0-10% scale, and  $\pm 0.5\%$  on 0-25% scale).

Mid range cal gas value 8.96      Bottle # SA 2063D  
Zero Bottle # 6061

*Anemco Newbar Unit 2*

Analyzer ID Ferco  
Pre-Test No. 1-JUL      Data by AB      Date 7/31/98  
Post-Test No.   
*0-25 scale*

Gas Value	Reading	Difference		
		% O <sub>2</sub>	% of Scale	Pass?
0.0	0.1	0.1	0.025	Yes
8.96	9.2	0.24	0.96	Yes

Analyzer ID Delta  
Pre-Test No. 1-Skal      Data by AB      Date 7/31/98  
Post-Test No.   
*0-25 scale*

Gas Value	Reading	Difference		
		% O <sub>2</sub>	% of Scale	Pass?
0.0	0.15	0.15	0.6	Yes
8.96	9.01	0.05	0.2	Yes

Analyzer ID   
Pre-Test No.       Data by       Date   
Post-Test No.

Gas Value	Reading	Difference		
		% O <sub>2</sub>	% of Scale	Pass?

**Portable Analyzer Linearity Check**

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Instructions:

1. Perform at the beginning and end of each test day.
2. Calibrate instrument on air.
3. Introduce mid range and zero cal gases. Read on lowest instrument scale possible
4. Linearity specification in  $\pm 2\%$  of scale ( $\pm 0.1\% \text{ O}_2$  on 0-55 scale,  $\pm 0.2\%$  on a 0-10% scale, and  $\pm 0.5\%$  on 0-25% scale).

Mid range cal gas value 8.96

Bottle # \_\_\_\_\_

Zero Bottle # \_\_\_\_\_

---

Analyzer ID Ferco

Pre-Test No. \_\_\_\_\_

Data by TS

Date 7/31/99

Post-Test No. 1-Inlet

*0-25 scale*

Difference

Gas Value	Reading	% O <sub>2</sub>	% of Scale	Pass?
<u>0.0</u>	<u>0.1</u>	<u>0.1</u>	<u>0.4</u>	<u>Yes</u>
<u>8.96</u>	<u>9.2</u>	<u>0.24</u>	<u>0.96</u>	<u>Yes</u>

---

Analyzer ID Delta

Pre-Test No. \_\_\_\_\_

Data by TS

Date 7/31/99

Post-Test No. 1-Sheet

*0-25 scale*

Difference

Gas Value	Reading	% O <sub>2</sub>	% of Scale	Pass?
<u>0.0</u>	<u>0.02</u>	<u>0.02</u>	<u>0.08</u>	<u>Yes</u>
<u>8.96</u>	<u>8.90</u>	<u>0.06</u>	<u>0.04</u>	<u>Yes</u>

---

Analyzer ID \_\_\_\_\_

Pre-Test No. \_\_\_\_\_

Data by \_\_\_\_\_

Date \_\_\_\_\_

Post-Test No. \_\_\_\_\_

Difference

Gas Value	Reading	% O <sub>2</sub>	% of Scale	Pass?
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

**Portable Analyzer Linearity Check**

---

Instructions:

1. Perform at the beginning and end of each test day.
2. Calibrate instrument on air.
3. Introduce mid range and zero cal gases. Read on lowest instrument scale possible
4. Linearity specification in  $\pm 2\%$  of scale ( $\pm 0.1\%$  O<sub>2</sub> on 0-55 scale,  $\pm 0.2\%$  on a 0-10% scale, and  $\pm 0.5\%$  on 0-25% scale).

Mid range cal gas value 8.96

Bottle # \_\_\_\_\_

Zero Bottle # \_\_\_\_\_

---

Analyzer ID Ferco

Pre-Test No. 2-Inlet, 3-Inlet Data by TS Date 8/2/99

Post-Test No. \_\_\_\_\_

0-25 ppm

Difference

<u>Gas Value</u>	<u>Reading</u>	<u>% O<sub>2</sub></u>	<u>% of Scale</u>	<u>Pass?</u>
<u>0.0</u>	<u>0.1</u>	<u>0.1</u>	<u>0.4</u>	<u>Yes</u>
<u>8.96</u>	<u>9.1</u>	<u>0.14</u>	<u>0.56</u>	<u>Yes</u>

---

Analyzer ID Delta

Pre-Test No. 2-Scale, 3-Scale Data by TS Date 8/2/99

Post-Test No. \_\_\_\_\_

0-25 ppm

Difference

<u>Gas Value</u>	<u>Reading</u>	<u>% O<sub>2</sub></u>	<u>% of Scale</u>	<u>Pass?</u>
<u>0.0</u>	<u>0.1</u>	<u>0.1</u>	<u>0.4</u>	<u>Yes</u>
<u>8.96</u>	<u>8.85</u>	<u>0.11</u>	<u>0.44</u>	<u>Yes</u>

---

Analyzer ID \_\_\_\_\_

Pre-Test No. \_\_\_\_\_ Data by \_\_\_\_\_ Date \_\_\_\_\_

Post-Test No. \_\_\_\_\_

Difference

<u>Gas Value</u>	<u>Reading</u>	<u>% O<sub>2</sub></u>	<u>% of Scale</u>	<u>Pass?</u>
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

**Portable Analyzer Linearity Check**

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Instructions:

1. Perform at the beginning and end of each test day.
2. Calibrate instrument on air.
3. Introduce mid range and zero cal gases. Read on lowest instrument scale possible
4. Linearity specification in  $\pm 2\%$  of scale ( $\pm 0.1\% \text{ O}_2$  on 0-55 scale,  $\pm 0.2\%$  on a 0-10% scale, and  $\pm 0.5\%$  on 0-25% scale).

Mid range cal gas value 8.96

Bottle # \_\_\_\_\_

Zero Bottle # \_\_\_\_\_

---

Analyzer ID Ferro

Pre-Test No. \_\_\_\_\_

Data by Du

Date 8-2-99

Post-Test No. \_\_\_\_\_

Difference				
Gas Value	Reading	% O <sub>2</sub>	% of Scale	Pass?
<u>0.00</u>	<u>0.00</u>	_____	_____	<u>Y</u>
<u>8.96</u>	<u>8.9</u>	_____	_____	<u>Y</u>

---

Analyzer ID Delta

Pre-Test No. \_\_\_\_\_

Data by Du

Date 8-2-99

Post-Test No. \_\_\_\_\_

Difference				
Gas Value	Reading	% O <sub>2</sub>	% of Scale	Pass?
<u>0.00</u>	<u>0.01</u>	_____	_____	<u>Y</u>
<u>8.96</u>	<u>9.2</u>	_____	_____	<u>Y</u>

---

Analyzer ID \_\_\_\_\_

Pre-Test No. \_\_\_\_\_

Data by \_\_\_\_\_

Date \_\_\_\_\_

Post-Test No. \_\_\_\_\_

Difference				
Gas Value	Reading	% O <sub>2</sub>	% of Scale	Pass?
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

---

**Portable Analyzer Linearity Check**



Praxair  
5700 South Alameda Street  
Los Angeles, CA 90058  
Telephone: (323) 585-2154  
Facsimile: (714) 542-6689

## CERTIFICATE OF ANALYSIS / EPA PROTOCOL GAS

CUSTOMER DELTA AIR

P.O NUMBER

### REFERENCE STANDARD

COMPONENT	NIST SRM NO.	CYLINDER NO.	CONCENTRATION
OXYGEN GMIS	vs 2658a	SA 9818	10.02%
CARBON DIOXIDE NTRM	82745x	SA 18781	17.89%

### ANALYZER READINGS

R=REFERENCE STANDARD

Z=ZERO GAS

C=GAS CANDIDATE

1. COMPONENT OXYGEN GMIS	ANALYTICAL PRINCIPLE Paramagnetic	ANALYZER MAKE-MODEL-S/N Siemens Oxymat 5E S/N A12-839	LAST CALIBRATION DATE 04/05/99
FIRST ANALYSIS DATE 04/14/99		SECOND ANALYSIS DATE	
Z 0.00 R 10.02	C 8.96 CONC. 8.96	Z R	C CONC.
R 10.02 Z 0.00	C 8.96 CONC. 8.96	R Z	C CONC.
Z 0.00 C 8.96	R 10.02 CONC. 8.96	Z C	R CONC.
U/M %	MEAN TEST ASSAY 8.96 %	U/M %	MEAN TEST ASSAY
2. COMPONENT CARBON DIOXIDE NTRM	ANALYTICAL PRINCIPLE NDIR	ANALYZER MAKE-MODEL-S/N Siemens Ultramat 5E S/N A12-730	LAST CALIBRATION DATE 04/05/99
FIRST ANALYSIS DATE 04/14/99		SECOND ANALYSIS DATE	
Z 0.00 R 17.90	C 17.96 CONC. 17.95	Z R	C CONC.
R 17.92 Z 0.00	C 18.02 CONC. 17.99	R Z	C CONC.
Z 0.00 C 18.00	R 17.94 CONC. 17.95	Z C	R CONC.
U/M %	MEAN TEST ASSAY 17.96 %	U/M %	MEAN TEST ASSAY

Values not valid below 150 psig

THIS CYLINDER NO. SA 20637  
HAS BEEN CERTIFIED ACCORDING TO SECTION EPA-600/R97/121  
OF TRACEABILITY PROTOCOL NO. Rev. 9/97  
PROCEDURE G1  
CERTIFIED ACCURACY  $\pm 1$  % NIST TRACEABLE  
CYLINDER PRESSURE 2000 PSIG  
CERTIFICATION DATE 04/14/99  
EXPIRATION DATE 04/14/02 TERM 36 MONTHS

CERTIFIED CONCENTRATION  
OXYGEN 8.96 %  
CARBON DIOXIDE 17.96 %  
NITROGEN BALANCE

SA 20637

ANALYZED BY

JOSEPH CHARLES

CERTIFIED BY

PHU TIEN NGUYEN

IMPORTANT  
Information contained herein has been prepared at your request by qualified experts within Praxair Distribution, Inc. While we believe that the information is accurate within the limits of the analytical methods employed and is complete to the extent of the specific analyses performed, we make no warranty or representation as to the suitability of the use of any particular purpose. The information is offered with the understanding that any use of the information is at the sole discretion and risk of the user. In no event shall liability of Praxair Distribution, Inc., arising out of the use of the information contained herein exceed the fee established for providing such information.

**APEX INSTRUMENTS**  
 EPA Method 5  
 522 Series Meier Box Calibration  
 Pre-Test Orifice Method  
 English Meter Box Units, English K' Factor

Filename: C:\meter cal\Apex\FERCO BOX 7-99.xls\cenorth  
 Revised: 7/25/95 Version: 2.2

Model #: FERCO BOX  
 Serial #: 1-FERCO  
 Date: 07/19/99  
 Barometric Pressure: 29.95 (in. Hg)  
 Theoretical Critical Vacuum: 14.13 (in. Hg)

!!!!!!  
 IMPORTANT For valid test results, the Actual Vacuum should be 1 to 2 in. Hg greater than the Theoretical Critical Vacuum shown above.  
 IMPORTANT The Critical Orifice Coefficient, K', must be entered in English units, ( $(ft)^3(deg R)^{0.5}/(in.Hg)^2(min)$ ).  
 !!!!!!!

— DRY GAS METER READINGS —

dh (in H <sub>2</sub> O)	Time (min)	Volume Initial (cu ft)	Volume Final (cu ft)	Volume Total (cu ft)	Initial Temps.		Final Temps. (deg F)	Inlet (deg F)	Outlet (deg F)	Orifice K' Coefficient Serial# (see above)	Actual Vacuum (in Hg)	Initial (deg F)	Final (deg F)	Average (deg F)
					Inlet (deg F)	Outlet (deg F)								
0.32	17.00	680.110	685.510	5.400	89.0	86.0	89.0	86.0	86.0	4.0	0.239	19.0	88.0	88.5
0.71	11.00	665.510	670.552	5.042	88.0	87.0	90.0	87.0	86.0	4.8	0.347	19.0	90.0	90.0
1.30	11.00	653.403	660.110	6.707	86.0	87.0	89.0	86.0	86.0	5.5	0.459	17.0	85.0	86.0
2.15	8.00	670.552	676.750	6.198	90.0	87.0	94.0	88.0	88.0	6.3	0.589	15.0	91.0	90.5
4.20	6.00	647.000	653.403	6.403	86.0	85.0	85.0	87.0	87.0	7.3	0.820	17.0	84.0	84.0

— CRITICAL ORIFICE READINGS —

RESULTS .....							
— DRY GAS METER —			— ORIFICE —				
— DRY GAS METER —			— ORIFICE —				
VOLUME CORRECTED Vm(std) (cu ft)	VOLUME CORRECTED Vm(std) (liters)	VOLUME NOMINAL Vc(st) (cu ft) (liters)	Y	CALIBRATION FACTOR Value (number)	CALIBRATION FACTOR Value (number)		
5.215	147.7	5.196	147.1	5.394 0.996 -0.005	1.001 0.000 0.005		
4.869	137.9	4.875	138.0	5.075 0.996 -0.005	1.001 0.000 0.003		
6.459	184.0	6.472	183.3	6.688 0.996 -0.005	1.001 0.000 0.003		
5.988	169.6	6.015	170.3	6.267 0.996 -0.005	1.009 0.009 0.002		
6.282	177.4	6.318	178.9	6.505 0.996 -0.005	1.009 0.009 0.002		
Average Y -----			1.001	2.000			
CALIBRATION FACTOR dh@			CALIBRATION FACTOR dh@				
Value (mm H <sub>2</sub> O)			Value (mm H <sub>2</sub> O)				
1.865			47.38				
1.965			-0.135				
1.965			49.91				
2.043			51.90				
2.065			52.46				
2.063			52.39				

Note: For Calibration Factor Y, the ratio of the reading of the calibration meter to the dry gas meter,  
 acceptable tolerance of individual values from the average is +0.2.  
 For Orifice Calibration Factor dh@, the orifice differential pressure in inches of H<sub>2</sub>O that equates to 0.75 cfm of air  
 at 68 F and 29.92 inches of Hg, acceptable tolerance of individual values from the average is +0.2.  
 SIGNED: *[Signature]* Date: 7/17/99

2.000

d

50.81

0.530

----- Average dh@

EPA Method 5	System I.D.: <u>SWCS</u>		Date: <u>7/12/92</u> (in. Hg)												
Meter Box Calibration	Meter Serial #: <u>NuTech</u>		Barometric Pressure: <u>29.76</u> (in. Hg)												
Pre/Post-Test Orifice Method															
DRY GAS METER READINGS															
			CRITICAL ORIFICE READINGS												
dH (in H <sub>2</sub> O)	Start Time hh:mm:ss	Stop Time hh:mm:ss	Elapsed Time mm.mm	Volume Initial (cu ft)	Volume Final (cu ft)	Volume Total (cu ft)	Initial Temps. (deg F)	Outlet (deg F)	Inlet (deg F)	Final Temps. (deg F)	Orifice Serial# (number)	K Orifice Coefficient	Actual Vacuum (in Hg)	Ambient Temperature Initial (deg F)	Ambient Temperature Final (deg F)
1.95	0	9	9	157.800	164.710	6.910	86	83	89	85	63	.598	.19	90	
1.95	1	18	9	164.710	171.605	6.895	85	92	87	63	587	28			
2.0	19	27	9	171.605	178.540	6.935	92	87	92	88	63	586	20	90	
RESULTS															
DRY GAS METER		ORIFICE			DRY GAS METER			ORIFICE							
VOLUME CORRECTED Vm(std) (cu ft)	VOLUME CORRECTED Vr(std) (cu ft)	VOLUME CORRECTED Vr(std) (cu ft)	CALIBRATION FACTOR		CALIBRATION FACTOR dh@ Value (in H <sub>2</sub> O)	Variation (in H <sub>2</sub> O)	CALIBRATION FACTOR		CALIBRATION FACTOR dh@ Value (in H <sub>2</sub> O)	Variation (in H <sub>2</sub> O)					
			X Value (number)	Y Value (number)			X Value (number)	Y Value (number)							
6.678			6.719	7.039	1.006	-0.003	1.851			0.005					
6.633			6.715	7.036	1.012	.003	1.846			0.022					
6.653			6.715	7.036	1.009	0.000	1.841			-0.005					
												1.846 ← Average dh@			
												Date: <u>7/12/92</u>			
												SIGNED:			

EPA Method 5	System I.D.: <u>5wcs</u>	Date: <u>3/30/99</u>														
Meter Box Calibration	Meter Serial #: <u>Nu-Tech</u>	Barometric Pressure: <u>27.86</u> (in. Hg)														
Pre/Post Test Orifice Method																
DRY GAS METER READINGS								CRITICAL ORIFICE READINGS								
dh (in H <sub>2</sub> O)	Start Time hh:mm:ss	Stop Time hh:mm:ss	Elapsed Time mm.mm.ss	Volume Initial (cu ft)	Volume Final (cu ft)	Volume Total (cu ft)	Initial Temp. (deg F.)	Outlet (deg F.)	Final Temps. (deg F.)	Outlet (deg F.)	Inlet (deg F.)	K Orifice Coefficient	Actual Vacuum (in Hg)	Orifice Serial# (number)	Ambient Temperature Initial (deg F.)	Ambient Temperature Final (deg F.)
0.28		1650	50.8	55,964	5144	65	65	67	68	40	0.239	20	6.5	65		
0.40		58.4	61.675	5.275	67	67	68	69	48	0.347	19	6.7	67			
1.10		62.1	67.584	5.484	68	69	69	69	55	0.459	15	6.7	67			
1.90		7.20	69.2	73.495	5.495	69	69	69	69	6.3	0.589	1.5	6.7	67		
3.50		5.00	74.8	80.207	5.407	69	69	69	73	0.840	14	6.7	67			
								RESULTS								
DRY GAS METER			ORIFICE			DRY GAS METER			ORIFICE							
VOLUME CORRECTED Vm(std) (cu ft)	VOLUME CORRECTED Vm(std) (cu ft)		VOLUME NOMINAL Vm (cu ft)		VOLUME NOMINAL Vm (cu ft)		CALIBRATION FACTOR Y Value (number)	CALIBRATION FACTOR dh@ Value (in H <sub>2</sub> O)	CALIBRATION FACTOR dh@ Value (in H <sub>2</sub> O)		Variation (in H <sub>2</sub> O)					
4.826	4.795		5.122		0.994 0.010		1.742	-.090								
4.920	4.845		5.191		0.985 0.002		1.710	-.061								
5.114	5.013		5.376		0.980 -.003		1.853	-.022								
5.131	5.004		5.366		0.975 -.005		1.944	.113								
5.070	4.976		5.336		0.981 -.002		1.848	.016								
SIGNED:																
								Average dh → <u>0.963</u>								
								1.831 ← Average dh@								
								<u>3/30/95</u>				Date:				

FOSSIL ENERGY RESEARCH CORP  
PITOT TUBE DIMENSIONAL CALIBRATION

Pitot tube ID

001 Inlet

Tube diameter ( $D_t$ )

3/8"

Date

7/31/99

$P_A$

Data by

MDM

$P_B$

(a) Face opening plane angle = 90 deg (Y/N)?

A Y  
B Y

(b) Face opening planes parallel to longitudinal axis (Y/N)?

A Y  
B Y

(c) Both legs equal length and centerline coincident?

A Y  
B Y

(d)  $P_A = P_B$  (Y/N)?

Y

(e)  $1.05 D_t \leq P \leq 1.50 D_t$  (Y/N)?

Y

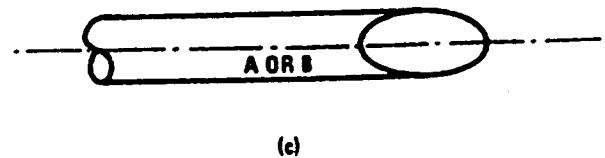
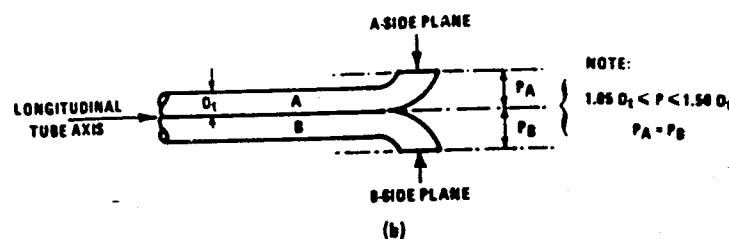
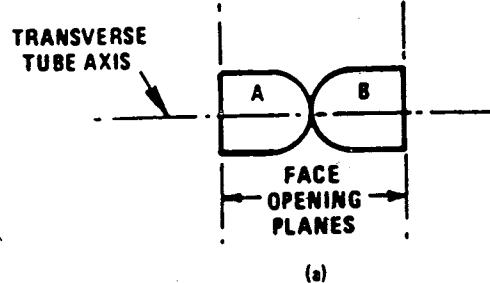


Figure 2-2. Properly constructed Type S pitot tube, shown in: (a) end view; face opening planes perpendicular to transverse axis; (b) top view; face opening planes parallel to longitudinal axis; (c) side view; both legs of equal length and centerlines coincident, when viewed from both sides. Baseline coefficient values of 0.84 may be assigned to pitot tubes constructed this way.

**FOSSIL ENERGY RESEARCH CORP**  
**PITOT TUBE DIMENSIONAL CALIBRATION**

Pitot tube ID	<u>Stack</u>	Tube diameter ( $D_t$ )	<u>3<math>\frac{1}{8}</math>'</u>
Date	<u>7/31/99</u>	$P_A$	<u></u>
Data by	<u>MDM</u>	$P_B$	<u></u>

(a) Face opening plane angle = 90 deg (Y/N)?

A Y  
 B Y

(b) Face opening planes parallel to longitudinal axis (Y/N)?

A Y  
 B Y

(c) Both legs equal length and centerline coincident?

A Y  
 B Y

(d)  $P_A = P_B$  (Y/N)?

Y

(e)  $1.05 D_t \leq P \leq 1.50 D_t$  (Y/N)?

Y

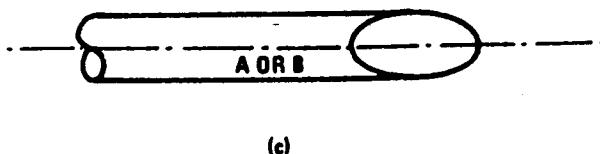
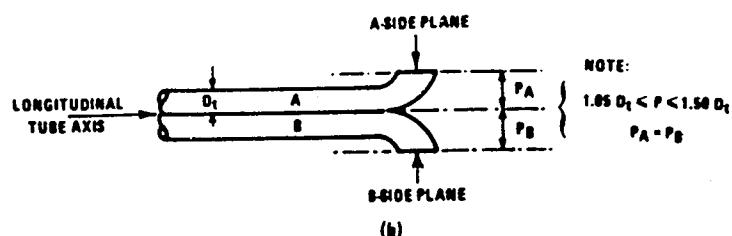
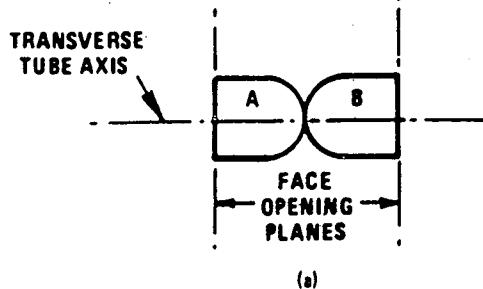


Figure 2-2. Properly constructed Type S pitot tube, shown in: (a) end view; face opening planes perpendicular to transverse axis; (b) top view; face opening planes parallel to longitudinal axis; (c) side view; both legs of equal length and centerlines coincident, when viewed from both sides. Baseline coefficient values of 0.84 may be assigned to pitot tubes constructed this way.

## **Appendix C. Chain-of-Custody Records**

Chain-of-Custody Records

## Reagent Chain of Custody

Project Number: L-Ameren

Project Name: EPA Mercury Testing

### Filters:

#### Type/Numbers

quartz 1mm filters (QJ-2, QJ10-14, QJ-19-43)

quartz 47 mm filters (Q47-1 - 63)

unpaced quartz filters

### Reagents:

#### Type/Lot Numbers

10 gal ASTM Type II water (conductivity = 0.8 micros)

3 x 500 ml 16% HCl - lot # 992088, Hydrochloric acid lot # 418110

Nitric Acid lot # 118100, NaCl lot # 986410, Sulfuric acid lot # 318

Potassium Permanganate lot # 987715, Hydroxylamine Sulfate lot # 99,

Potassium Chloride lot # 986514 (water acid 8N HCl, 1:1 NaNO<sub>3</sub>)

8 x 400 ml 16% SO<sub>2</sub>, 2L 500 mM O<sub>3</sub> (Add 16% O<sub>2</sub>) 1L 10.00 M HNO<sub>3</sub>, 2L 0.1M

Laboratory Supplies: 5L KCl, 5L 500 mM O<sub>3</sub>, powdered K<sub>2</sub>Cr<sub>2</sub>O<sub>7</sub> (5g, 16g) in glass jar

12 cases amber glass 500 ml bottles

4 cases amber glass 250 ml bottles

1000 ml amber glass bottles (agent storage)

500, 100, 50 L graduated cylinders, stir bars, funnel

10 gages, rubber gaskets, 1/2" bungs, #1 Filter paper

### General Supplies:

Parafilm, sucrose, paper towels, balance & cal weights  
wash bottles, silica gel, nozzle bushes, pose bracelet (k),  
stir plate,

(Glassware & containers aseptically)

Released By: John J. Hansen

Date: 3/16/99

Transported Temp lot # 1 Hansen

Date: 3/27/99

Received By: John J. Hansen



## CHAIN OF CUSTODY FORM

CLIENT: DresserLOCATION: Newton Blvd 2TEST DATE(S): 8/31, 8/28/99  
SAMPLER(S): DRY, DWSAMPLE LOCATION: Stack and ESD tallPROJECT MANAGER: Mark McDonaldTEST METHOD(S): Onboard 6000 60gDATE DUE: 8/30/99  
OUTSIDE LAB REQUIRED: Yes - Phillips ChemicalCOMPLIANCE TEST: Yes

DATE	TIME	TEST #	SAMPLE DESCRIPTION	CONTAINERS	SAMPLER	COMMENTS
8/30/99	1400	T4158	60g QT=25 FLZ	1	DR	
			KCQ, 13 1/2, L	1		
			HWB, 140g mg	1		
			KMQ, 140g	1		
			Shed ES	60g Q45-10	1	
				FLZ	1	
			KCQ, 13 1/2, L	1		
			HWB, 140g mg	1		
			KMQ, 140g	1		

*Note: Use regular bottle when possible, same chemical & reagent batch*

RELEASED BY	DATE/TIME	RECEIVED BY	DATE/TIME
<u>DR</u>	<u>8/29 1230</u>	<u>Stephen S.</u>	<u>02/08/99 20:30</u>

ANALYSIS REQUIRED: 1kg specimen and analysis by Ontario hydro method for SO3 TCR

### CHAIN OF CUSTODY FORM

2 of 4

CLIENT: Bureau TEST DATE(S): 2/21/86 & 2/22/86  
 LOCATION: Aurora Unit 2 SAMPLER(S): MM, DW  
 SAMPLE LOCATION: Steel & Cast Tank PROJECT MANAGER: MM  
 TEST METHOD(S): Water Sample DATE DUE: 2/20/86  
 OUTSIDE LAB REQUIRED: Yes OUTSIDE LAB COMPLIANCE TEST: Yes

DATE	TIME	TEST #	SAMPLE DESCRIPTION	CONTAINERS	SAMPLER	COMMENTS
2/2/86	0930	1-Total	Film QT-26	/	DW	
			F/F	/		
			RC Ring, 134, 136	/		
			WRG, 140, 142	/		
			KMC, 141, 143	/		
			L-Shock	/	MM	
			Q43-9 274	/		
			F/F	/		
			RC Ring, 134, 136	/		
			WRG, 140, 142	/		
			KMC, 141, 143	/		

RELEASED BY	DATE/TIME	RECEIVED BY	DATE/TIME

ANALYSIS REQUIRED: \_\_\_\_\_

## CHAIN OF CUSTODY FORM

CLIENT: Annen

LOCATION: Newton, Chi. 2

SAMPLE LOCATION: School & Cos. Hill

TEST METHOD(S): Oakland Plate 16

OUTSIDE LAB REQUIRED: Ken. Ph. I. P. Industrial

TEST DATE(S): 7/31, 8/2/99

SAMPLER(S): Mr. AW

PROJECT MANAGER: Mark McDaniel

DATE DUE: 8/30/99

COMPLIANCE TEST:

DATE	TIME	TEST #	SAMPLE DESCRIPTION	CONTAINERS	SAMPLER	COMMENTS
		2-TD	Film E12 & E12	2		
			Waste Slat	1		
			Waste Bag	1		
			Waste Bin	1		
			EPP & E42-H	1		
			Waste Box	2		
			Waste Bag	1		
			Waste Bag	1		

RELEASED BY	DATE/TIME	RECEIVED BY	DATE/TIME

ANALYSIS REQUIRED:

T 4/24

### CHAIN OF CUSTODY FORM

CLIENT: Anneco

LOCATION: Abraham Hill 2

SAMPLE LOCATION: Stack & Ash Trbl

TEST METHOD(S): Chloro Iodo 1kg

OUTSIDE LAB REQUIRED: No - Philip Bechtel

TEST DATE(S): 7/31 & 8/2/99

SAMPLER(S): MJ, AW

PROJECT MANAGER: Nick McDaniel

DATE DUE: 8/30/99

COMPLIANCE TEST: Y

DATE	TIME	TEST #	SAMPLE DESCRIPTION	CONTAINERS	SAMPLER	COMMENTS
		3-Tall	Clib & T-29	/	on	
			FTR	/		
			100ml 15% HCl	/		
			100g Na2O	/		
			100g KOH	/		
		3-Skel	Clib G-212	/		
			FTR	/		
			100ml 15% HCl	/		
			100g Na2O	/		
			100g KOH	/		

RELEASED BY	DATE/TIME	RECEIVED BY	DATE/TIME

ANALYSIS REQUIRED:

NOTICE OF SAMPLE RECEIPT-PHILIP ANALYTICAL SERVICES

Attention: Mark McDaniel  
Client: Fossil Energy Research Corp.  
Re Client Project: Ameren  
FAX #: 949-859-7916  
Phone #: 949-859-4466

Samples for: Blank Permits  
were received in good condition unless  
indicated below.

SAMPLE LISTING

Philip ID #	Sample ID	Date Sampled	Date Received
042497	RB 10% Hydroxylamine	99/07/29	99/08/06
042498	RB 10% HNO3	99/07/29	99/08/06

Comments: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Date 99/08/07

## NOTICE OF SAMPLE RECEIPT - PHILIP ANALYTICAL SERVICES

Attention: Mark McDaniel  
 Client: Fossil Energy Research Corp.  
 Re Client Project: Ameren  
 FAX #: 949-859-7916  
 Phone #: 949-859-4466

Samples for: OH! Minerals  
 were received in good condition unless  
 indicated below.

## SAMPLE LISTING

Philip ID #	Sample ID	Date Sampled	Date Received
042477	Reagent Blank F.H.	99/07/29	99/08/03
042478	Stack FB F.H.	99/07/27	99/08/03
042479	MU4 Stack-R2 F.H.	99/07/29	99/08/03
042480	Stack-R3 F.H.	99/07/30	99/08/03
042481	Stack-R4 F.H.	99/07/30	99/08/03
042499	MU4 Inlet-FB F.H.	99/07/27	99/08/06
042500	MU4 Inlet-R2 F.H.	99/07/29	99/08/03
042501	MU4 Inlet-R3 F.H.	99/07/30	99/08/03
042502	MU4 Inlet-R4 F.H.	99/07/30	99/08/03
042515	NU2 Stack-FB F.H.	99/07/31	99/08/03
042516	NU2 Stack-R1 F.H.	99/07/31	99/08/03
042517	NU2 Stack-R2 F.H.	99/08/02	99/08/03
042518	NU2 Stack-R3 F.H.	99/08/02	99/08/03
042531	NU2 Inlet-FB F.H.	99/07/31	99/08/03
042532	NU2 Inlet-R1 F.H.	99/07/31	99/08/03
042533	NU2 Inlet-R2 F.H.	99/08/02	99/08/03
042534	NU2 Inlet-R3 F.H.	99/08/02	99/08/03
042487	Reagent Blank H2O2	99/07/29	99/08/03
042488	MU4 Stack-FB H2O2	99/07/27	99/08/03
042489	MU4 Stack-R2 H2O2	99/07/29	99/08/03
042490	MU4 Stack-R3 H2O2	99/07/30	99/08/03
042491	MU4 Stack-R4 H2O2	99/07/30	99/08/05
042507	MU4 Inlet-FB H2O2	99/07/27	99/08/03
042508	MU4 Inlet-R2 H2O2	99/07/29	99/08/03
042509	MU4 Inlet-R3 H2O2	99/07/30	99/08/03
042510	MU4 Inlet-R4 H2O2	99/07/30	99/08/03
042523	NU2 Stack-FB H2O2	99/07/31	99/08/03
042524	NU2 Stack-R1 H2O2	99/07/31	99/08/03
042525	NU2 Stack-R2 H2O2	99/08/02	99/08/03
042526	NU2 Stack-R3 H2O2	99/08/02	99/08/03
042539	NU2 Inlet-FB H2O2	99/07/31	99/08/03
042540	NU2 Inlet-R1 H2O2	99/07/31	99/08/03
042541	NU2 Inlet-R2 H2O2	99/08/02	99/08/03
042542	NU2 Inlet-R3 H2O2	99/08/02	99/08/03
042492	Reagent Blank KMNO4	99/07/29	99/08/06
042493	MU4 Stack-FB KMNO4	99/07/27	99/08/06
042494	MU4 Stack-R2 KMNO4	99/07/29	99/08/06

## Comments:

- ① Please check Sampling dates
- ② PO does not include shipping (pick-up) cost

Date 99/08/07

## NOTICE OF SAMPLE RECEIPT-PHILIP ANALYTICAL SERVICES

Attention: Mark McDaniel  
Client: Fossil Energy Research Corp.  
Re Client Project: Ameren  
FAX #: 949-859-7916  
Phone #: 949-859-4466

Samples for: 041 Merritt  
were received in good condition unless  
indicated below.

## SAMPLE LISTING

Philip ID #	Sample ID	Date Sampled	Date Received
042495	MU4 Stack-R3 KMNO4	99/07/30	99/08/06
042496	MU4 Stack-R4 KMNO4	99/07/30	99/08/06
042511	MU4 Inlet-FB KMNO4	99/07/27	99/08/03
042512	MU4 Inlet-R2 KMNO4	99/07/29	99/08/03
042513	MU4 Inlet-R3 KMNO4	99/07/30	99/08/03
042514	MU4 Inlet-R4 KMNO4	99/07/30	99/08/03
042527	NU2 Stack-FB KMNO4	99/07/31	99/08/03
042528	NU2 Stack-R1 KMNO4	99/07/31	99/08/03
042529	NU2 Stack-R2 KMNO4	99/08/02	99/08/03
042530	NU2 Stack-R3 KMNO4	99/08/02	99/08/03
042543	NU2 Inlet-FB KMNO4	99/07/31	99/08/03
042544	NU2 Inlet-R1 KMNO4	99/07/31	99/08/03
042545	NU2 Inlet-R2 KMNO4	99/08/02	99/08/03
042546	NU2 Inlet-R3 KMNO4	99/08/02	99/08/03
042482	Reagent Blank-KCl	99/07/29	99/08/03
042483	MU4 Stack-FB KCl	99/07/27	99/08/03
042494	MU4 Stack-R2 KCl	99/07/29	99/08/03
042485	MU4 Stack-R3 KCl	99/07/30	99/08/03
042486	MU4 Stack-R4 KCl	99/07/30	99/08/03
042503	MU4 Inlet-FB KCl	99/07/27	99/08/03
042504	MU4 Inlet-R2 KCl	99/07/29	99/08/03
042505	MU4 Inlet-R3 KCl	99/07/30	99/08/03
042506	MU4 Inlet-R4 KCl	99/07/30	99/08/03
042519	NU2 Stack-FB KCl	99/07/31	99/08/03
042520	NU2 Stack-R1 KCl	99/07/31	99/08/03
042521	NU2 Stack-R2 KCl	99/08/02	99/08/03
042522	NU2 Stack-R3 KCl	99/08/02	99/08/03
042535	NU2 Inlet-FB KCl	99/07/31	99/08/03
042536	NU2 Inlet-R1 KCl	99/07/31	99/08/03
042537	NU2 Inlet-R2 KCl	99/08/02	99/08/03
042538	NU2 Inlet-R3 KCl	99/08/02	99/08/03

Comments: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Date 99/08/07

## **Appendix D. Analytical Lab Reports**

Gas Samples

Coal Samples

## ***Certificate of Analysis***

### **CLIENT INFORMATION**

**Attention:** Mark McDaniel  
**Client Name:** Fossil Energy Research Corp.  
**Project:** Ameren  
**Project Desc:** Stack & ESP Inlet  
  
**Address:** 23342 C South Pointe  
Laguna Hills, CA  
CA 92653  
**Fax Number:** 949-859-7916  
**Phone Number:** 949-859-4466

### **LABORATORY INFORMATION**

**Contact:** Ron McLeod  
**Project:** AN990986  
**Date Received:** 99/08/03  
**Date Reported:** 99/10/08  
  
**Submission No.:** 9H0189  
**Sample No.:** 042476-042546

**NOTES:** *"-'" = not analysed   '<' = less than Method Detection Limit (MDL) 'NA' = no data available  
LOQ can be determined for all analytes by multiplying the appropriate MDL X 3.33  
Solids data is based on dry weight except for biota analyses.  
Organic analyses are not corrected for extraction recovery standards except for isotope dilution methods, (i.e. CARB 429 PAH, all PCDD/F and DBD/DBF analyses)*

Methods used by PASC are based upon those found in 'Standard Methods for the Examination of Water and Wastewater', Nineteenth Edition. Other methods are based on the principles of MISA or EPA methodologies. New York State: ELAP Identification Number 10756.

All work recorded herein has been done in accordance with normal professional standards using accepted testing methodologies, quality assurance and quality control procedures except where otherwise agreed to by the client and testing company in writing. Any and all use of these test results shall be limited to the actual cost of the pertinent analysis done. There is no other warranty expressed or implied. Your samples will be retained at PASC for a period of three weeks from receipt of data or as per contract.

**COMMENTS:** **Revised Report: 991207**

***Certified by:*** \_\_\_\_\_

*PASC - Certificate of Analysis*

<i>Client ID:</i>	Method	Blank	Blank	Blank	Reagent	Stack	Stack	Stack	Stack
<i>Lab No.:</i>	Blank	Spike #1	Spike #2	Blank F.H.	FB F.H.	FB F.H.	FB F.H.	FB F.H.	Stack
<i>Date Sampled:</i>	042476 99	042476 99	042476 99	042476 99	042477 99	042478 99	042478 99	042478 99	FB F.H.
<i>Component</i>	<i>MDL Units</i>	-	-	-	99/07/29	99/07/27	99/07/27	99/07/27	FB F.H.
		% Recoveries	% Recoveries			Duplicate	M. Spike	MS % Rec.	MS Dup
Mercury - filter	0.010 ug,	<	0.10	100	0.10	100	<	0.011	0.011
								0.12	110
								0.12	100

*PASC - Certificate of Analysis*

<i>Client ID:</i>	MU4 Stack-R2 F.H.	Stack-R3 F.H.	Stack-R4 F.H.	NU2 Stack-FB F.H.	NU2 Stack-R1 F.H.	NU2 Stack-R2 F.H.	NU2 Stack-R3 F.H.
<i>Lab No.:</i>	042479 99	042480 99	042481 99	042515 99	042516 99	042517 99	042518 99
<i>Date Sampled:</i>	99/07/29	99/07/30	99/07/30	99/07/31	99/07/31	99/08/02	99/08/02
<i>Component</i>							
<i>MDL Units</i>							

Mercury - filter      0.010 ug      &lt;      0.015      &lt;      &lt;      &lt;

**PASC - Certificate of Analysis**

<i>Client ID:</i>	Method	Blank	Blank	Blank	Reagent	MU4 Inlet-FB	MU4 Inlet-R2	MU4 Inlet-R3	MU4 Inlet-R4
<i>Lab No.:</i>	Blank	Spike #1	Spike #2	Blank F.H.	F.H.	F.H.	F.H.	F.H.	F.H.
<i>Date Sampled:</i>	042476 99	042476 99	042476 99	042476 99	042477 99	042499 99	042500 99	042501 99	042502 99
<i>Component</i>	<i>MDL</i>	<i>Units</i>	% Recoveries						
Mercury - filter	0.010	ug	<	0.097	97	0.095	95	<	<0.080
									9.3
									10
									5.4

*PASC - Certificate of Analysis*

<i>Client ID:</i>	NU2 Inlet-FB	NU2 Inlet-R1				
<i>Lab No.:</i>	F.H.	F.H.	F.H.	F.H.	F.H.	F.H.
<i>Date Sampled:</i>	042531 99 99/07/31	042532 99 99/07/31				
<i>Component</i>	<i>MDL</i>	<i>Units</i>				
Mercury - filter	0.010	ug	<0.080	<0.10	0.98	97
					0.99	99
						<0.080

*PASC - Certificate of Analysis*

NU2 Inlet-R3

F.H.

042534 99

99/08/02

*Client ID:*

*Lab No.:*

*Date Sampled:*

<i>Component</i>	<i>MDL</i>	<i>Units</i>
------------------	------------	--------------

Mercury - filter	0.010	ug
		<0.20

**PASC - Certificate of Analysis**

Component	MDL	Units	MU4 Inlet-R3 KMNO4 042513.99 99/07/30	MU4 Inlet-R4 KMNO4 042514.99 99/07/30	NU2 Stack-FB KMNO4 042527.99 99/07/31	NU2 Stack-R1 KMNO4 042528.99 99/07/31	NU2 Stack-R2 KMNO4 042529.99 99/08/02	NU2 Stack-R3 KMNO4 042530.99 99/08/02	NU2 Inlet-FB KMNO4 042543.99 99/07/31
Mercury - KMnO4	0.030	"	0.47	0.59	<	9.6	11.9	13.9	<

**PASC - Certificate of Analysis**

<i>Client ID:</i>	Method	Blank	Blank	Blank	Reagent	MU4 Stack-FB
<i>Lab No.:</i>	Blank	Spike #1	Spike #2	Blank-KCl	KCl	KCl
<i>Date Sampled:</i>	042476 99	042476 99	042476 99	042476 99	042482 99	042483 99
<i>MDL</i>	Units	-	-	-	99/07/29	99/07/27
<i>Component</i>	0.030 ug	<	0.28	% Recoveries	94	<
Mercury - KCl						

*PASC - Certificate of Analysis*

<i>Client ID:</i>	MU4 Stack-FB	MU4 Stack-FB	MU4 Stack-FB	MU4 Stack-R2	MU4 Stack-R3
<i>Lab No.:</i>	KCl	KCl	KCl	KCl	KCl
<i>Date Sampled:</i>	042483 99 99/07/27	042483 99 99/07/27	042483 99 99/07/27	042484 99 99/07/29	042485 99 99/07/30
<i>Component</i>					
Mercury - KCl	0.030 ug	M. Spike 0.76	MS % Rec. 100	MSD % Rec. 100	4.05

**PASC - Certificate of Analysis**

<i>Client ID:</i>	MU4 Stack-R4	MU4 Inlet-FB	MU4 Inlet-R2	MU4 Inlet-R3	MU4 Inlet-R4
<i>Lab No.:</i>	KCl	KCl	KCl	KCl	KCl
<i>Date Sampled:</i>	042486.99 99/07/30	042503.99 99/07/27	042504.99 99/07/29	042505.99 99/07/30	042506.99 99/07/30
<i>MDL</i>	0.030	<i>Units</i>	ug	ug	ug
Component	Mercury - KCl	2.67	0.07	0.60	1.84
					0.14

**PASC - Certificate of Analysis**

Component	MDL	Units	NU2 Stack-R1 KCl	NU2 Stack-R2 KCl				
Mercury - KCl	0.030	ug	2.78	2.77	2.80	5.46	100	5.61

**PASC - Certificate of Analysis**

<b>Client ID:</b>	NU2 Stack-R2	NU2 Stack-R3	NU2 Inlet-FB	NU2 Inlet-R1	NU2 Inlet-R2	NU2 Inlet-R3
<b>Lab No.:</b>	KCl	KCl	KCl	KCl	KCl	KCl
<b>Date Sampled:</b>	042521 99 99/08/02	042522 99 99/08/02	042535 99 99/07/31	042536 99 99/07/31	042537 99 99/08/02	042538 99 99/08/02
<b>Component</b>	MDL	Units	MSD % Rec.			
Mercury - KCl	0.030	ug	110	3.70	0.12	0.71
					0.72	1.96

*PASC - Certificate of Analysis*

<i>Client ID:</i>	Method Blank	Blank	Blank	Blank	Reagent Blank H2O2	MU4 Stack-FB	MU4 Stack-R2	MU4 Stack-R2
<i>Lab No.:</i>	042476 99	Spike #1 042476 99	Spike #1 042476 99	Spike #2 042476 99	042487 99	H2O2 042488 99	H2O2 042489 99	H2O2 042489 99
<i>Date Sampled:</i>	-	-	-	-	99/07/29	99/07/27	99/07/29	99/07/29
<b>Component</b>	<b>MDL</b>	<b>Units</b>			% Recoveries			
Final volume - H2O2	ml	250	-	-	250	250	250	-
Mercury - H2O2	0.010	ug	<	0.051	100	0.050	100	<0.25
					<0.25	<0.25	<0.25	<0.25

*PASC - Certificate of Analysis*

<i>Client ID:</i>	MU4 Stack-R2	MU4 Stack-R2	MU4 Stack-R2	MU4 Stack-R2	MU4 Stack-R3	MU4 Stack-R4
<i>Lab No.:</i>	H2O2	H2O2	H2O2	H2O2	H2O2	H2O2
<i>Date Sampled:</i>	042489 99 99/07/29	042489 99 99/07/29	042489 99 99/07/29	042489 99 99/07/29	042490 99 99/07/30	042491 99 99/07/30
<i>Component</i>	<i>MDL</i>	<i>Units</i>	<i>MS % Rec.</i>	<i>MSD % Rec.</i>		
Final volume - H2O2	ml	-	-	-	250	250
Mercury - H202	0.010	ug	2.7	100	<0.25	<0.25

*PASC - Certificate of Analysis*

<i>Client ID:</i>	MU4 Inlet-R2	MU4 Inlet-R3	MU4 Inlet-R4	NU2 Stack-FB	NU2 Stack-R1	NU2 Stack-R1
<i>Lab No.:</i>	H2O2	H2O2	H2O2	H2O2	H2O2	H2O2
<i>Date Sampled:</i>	042508 99 99/07/29	042509 99 99/07/30	042510 99 99/07/30	042523 99 99/07/31	042524 99 99/07/31	042524 99 99/07/31
<i>Component</i>	<i>MDL</i>	<i>Units</i>				
Final volume - H2O2	ml	250	250	250	250	-
Mercury - H202	0.010	ug	<0.25	<0.25	0.60	0.51
					3.2	

**PASC - Certificate of Analysis**

<i>Client ID:</i>	NUU Stack-R1 H2O2	<i>Lab No.:</i>	NUU Stack-R1 H2O2	<i>Date Sampled:</i>	NUU Stack-R2 H2O2	<i>MDL</i>	NUU Stack-R3 H2O2
<i>Component</i>							
Final volume - H2O2	ml	-	-	-	250	250	250
Mercury - H2O2	0.010	ug	110	3.2	110	<0.25	0.50
						<0.25	0.32

**PASC - Certificate of Analysis**

Component	MDL	Units	
Final volume - H <sub>2</sub> O <sub>2</sub>	ml	250	250
Mercury - H <sub>2</sub> O <sub>2</sub>	0.010	ug	<0.25

Client ID:			NU2 Inlet-R3
	H <sub>2</sub> O <sub>2</sub>		H <sub>2</sub> O <sub>2</sub>
Lab No.:	042541 99		042542 99
Date Sampled:	99/08/02		99/08/02

**PASC - Certificate of Analysis**

<i>Client ID:</i>	Method	Blank	Blank	Blank	Blank	Reagent	MU4 Stack-FB	MU4 Stack-R2
<i>Lab No.:</i>	Blank	Spike #1	Spike #1	Spike #2	Spike #2	Blank KMnO4	KMnO4	KMnO4
<i>Date Sampled:</i>	042476 99	042476 99	042476 99	042476 99	042476 99	042492 99	042493 99	042494 99
<i>MDL</i>	Units	-	-	-	-	99/07/29	99/07/27	99/07/29
<i>Component</i>		% Recoveries	% Recoveries	% Recoveries	% Recoveries			
Mercury - KMnO4	0.030	< 0.30	99	0.30	99	<	<	1.45

**PASC - Certificate of Analysis**

Component	MDL	Units	MU4 Stack-R2	MU4 Stack-R2	MU4 Stack-R2	MU4 Stack-R2	MU4 Stack-R3	MU4 Stack-R4
Mercury - KMnO4	0.030	"	KMnO4	KMnO4	KMnO4	KMnO4	KMnO4	KMnO4
			042494 99	042494 99	042494 99	042494 99	042495 99	042496 99
			99/07/29	99/07/29	99/07/29	99/07/29	99/07/30	99/07/30
			Duplicate	M. Spike	MS % Rec.	MS Dup	MSD % Rec.	
			1.45	3.1	97	3.1	99	
							2.1	1.41

*PASC - Certificate of Analysis*

<b>Client ID:</b>	MU4 Inlet-FB	MU4 Inlet-R2	MU4 Inlet-R2	MU4 Inlet-R2	MU4 Inlet-R2
KMNO4	KMNO4	KMNO4	KMNO4	KMNO4	KMNO4
042511.99	042512.99	042512.99	042512.99	042512.99	042512.99
<b>Lab No.:</b>	99/07/27	99/07/29	99/07/29	99/07/29	99/07/29
<b>Date Sampled:</b>					
<b>MDL</b>	Units	Duplicate	M. Spike	MS % Rec.	MSD % Rec.
0.030	"	0.18	0.17	95	94
<b>Component</b>					
Mercury - KMnO4	<		0.49	0.49	

<b>Client ID:</b>	MU4 Inlet-FB	MU4 Inlet-R2	MU4 Inlet-R2	MU4 Inlet-R2	MU4 Inlet-R2
KMNO4	KMNO4	KMNO4	KMNO4	KMNO4	KMNO4
042511.99	042512.99	042512.99	042512.99	042512.99	042512.99
<b>Lab No.:</b>	99/07/27	99/07/29	99/07/29	99/07/29	99/07/29
<b>Date Sampled:</b>					
<b>MDL</b>	Units	Duplicate	M. Spike	MS % Rec.	MSD % Rec.
0.030	"	0.18	0.17	95	94
<b>Component</b>					
Mercury - KMnO4	<		0.49	0.49	

**PASC - Certificate of Analysis**

<i>Client ID:</i>	NU2 Inlet-R1	NU2 Inlet-R2	NU2 Inlet-R3
KMnO4	KMnO4	KMnO4	KMnO4
<i>Lab No.:</i>	04234499	04254599	04254699
99/07/31	99/08/02	99/08/02	99/08/02
<i>Date Sampled:</i>			
<b>MDL</b>	<b>Units</b>		
0.030	"	11.6	11.4
<b>Component</b>			
Mercury - KMnO4			11.0

**PASC - Certificate of Analysis**

Component	MDL	Units	RB 10%	RB 10%
Impinger volume - hydroxylamine	"	mL	50	50
Impinger volume measured		"	-	-
Mercury	0.05	ug/L	-	<
Mercury - hydroxalamine	0.010	ug	<	-

<i>Client ID:</i>	Hydroxylamine	RB 10%	RB 10%
<i>Lab No.:</i>	HNO3		
<i>Date Sampled:</i>	042497 99	042498 99	
	99/07/29	99/07/29	

<b>Batch Code:</b>	<b>0824ABD2</b>			
Mercury	042498 99			
Run Date:	99/08/24			
Date of Sample Prep:	99/08/24			
<b>Batch Code:</b>	<b>1001MGHY</b>			
Mercury - hydroxalamine	042497 99			
Run Date:	99/10/01			
Date of Sample Prep:	99/10/01			
<b>Batch Code:</b>	<b>10031BKC</b>	<b>10032BKC</b>	<b>10032BKC</b>	<b>10033BKC</b>
Mercury - KCl	042476 99	042483 99	042519 99	042521 99
	042482 99	042484 99	042520 99	042522 99
		042485 99		042535 99
		042486 99		042536 99
		042503 99		042537 99
		042504 99		042538 99
		042505 99		
		042506 99		
Run Date:	99/10/03	99/10/03	99/10/03	99/10/03
Date of Sample Prep:	99/10/03	99/10/03	99/10/03	99/10/03
<b>Batch Code:</b>	<b>10041BMN</b>	<b>10042BMN</b>	<b>10042BMN</b>	
Mercury - KMnO4	042476 99	042512 99	042527 99	
	042492 99		042528 99	
	042493 99		042529 99	
	042494 99		042530 99	
	042495 99		042543 99	
	042496 99		042544 99	
	042511 99		042545 99	
	042513 99		042546 99	
	042514 99			
Run Date:	99/10/04	99/10/04	99/10/04	
Date of Sample Prep:	99/10/04	99/10/04	99/10/04	
<b>Batch Code:</b>	<b>10012N2B</b>	<b>10013N2B</b>		
Mercury - H2O2	042476 99	042523 99		
	042487 99	042524 99		
	042488 99	042525 99		
	042489 99	042526 99		
	042490 99	042539 99		
	042491 99	042540 99		
	042507 99	042541 99		
	042508 99	042542 99		
	042509 99			
	042510 99			
Run Date:	99/10/01	99/10/01		
Date of Sample Prep:	99/10/01	99/10/01		
<b>Batch Code:</b>	<b>10081GFL</b>			

Mercury - filter (Stack)	042476 99 042477 99 042478 99 042479 99 042480 99 042481 99 042515 99 042516 99 042517 99 042518 99
Run Date:	99/10/08
Date of Sample Prep:	99/10/08
<b>Batch Code:</b>	<b>10101GFB</b>
Mercury - filter (Inlets)	042476 99 042499 99 042500 99 042501 99 042502 99 042531 99 042532 99 042533 99
Run Date:	99/10/10
Date of Sample Prep:	99/10/10

**Subject: Final Volumes of Samples sent to EERC for Hg Confirmational Analy ses**

**Date:** Tue, 21 Dec 1999 12:55:38 -0500

**From:** "McLeod, Ron" <RMcLeod@philipinc.com>

**To:** ""mmcda...<mmcda...@ferco.com>

**CC:** "McLeod, Ron" <RMcLeod@philipinc.com>

The field samples were taken to the following final volumes prior to analysis of Hg by our facility and prior to shipment to EERC:

All KMnO<sub>4</sub> impingers/rinses

500mL

All KCl impingers/rinses

1000mL

This corrects the information sent to you earlier in which the KCl volumes were reported as being approx 400-500mL each. Those prior reported volumes were the KCl volumes before processing.

Ron

MERCURY ANALYSIS		
11/24/1999		
PHILIPS ANALYTICAL SAMPLES --NU2 SAMPLES		
SAMPLE ID	SAMPLE TYPE	CONCENTRATION, ug/L
42482	RB-KCL	BELOW DETECTION
42482	RB-KCL	BELOW DETECTION
42519	STACK-FB KCL	BELOW DETECTION
42519	STACK-FB KCL	BELOW DETECTION
42520	STACK-R1 KCL	2.54
42520	STACK-R1 KCL	2.52
42521	STACK-R2 KCL	2.36
42521	STACK-R2 KCL	2.37
42522	STACK-R3 KCL	3.39
42522	STACK-R3 KCL	3.36
42535	INLET-FB KCL	BELOW DETECTION
42535	INLET-FB KCL	BELOW DETECTION
42536	INLET-R1 KCL	0.489
42536	INLET-R1 KCL	0.48
42537	INLET-R2 KCL	1.18
42537	INLET-R2 KCL	1.14
42538	INLET-R3 KCL	1.68
42538	INLET-R3 KCL	1.7
42492	RB-KMNO4	BELOW DETECTION
42492	RB-KMNO4	BELOW DETECTION
42527	STACK-FB KMNO4	BELOW DETECTION
42527	STACK-FB KMNO4	BELOW DETECTION
42528	STACK-R1 KMNO4	19.14
42528	STACK-R1 KMNO4	18.94
42529	STACK-R2 KMNO4	23.8
42529	STACK-R2 KMNO4	24
42530	STACK-R3 KMNO4	27.6
42530	STACK-R3 KMNO4	27.6
42543	INLET-FB KMNO4	BELOW DETECTION
42543	INLET-FB KMNO4	BELOW DETECTION
42544	INLET-R1 KMNO4	22.4
42544	INLET-R1 KMNO4	22.2
42545	INLET-R2 KMNO4	21.8
42545	INLET-R2 KMNO4	22
42546	INLET-R3 KMNO4	22
42546	INLET-R3 KMNO4	22.8
KCL SPIKE RECOVERY= 106% FOR A 5 PPB SPIKE SAMPLE AND 102.2% FOR A 10 PPB SPIKE KMNO4 SPIKE RECOVERY= 95.6% FOR A 5 PPB SPIKE SAMPLE AND 94.8% FOR A 10 PPB SPIKE		

all values in ug/liter

<b>Notes on Lab Codes on Coal Analyses</b>		
<i>Lab Code</i>	<i>ASTM Method</i>	
U 1013	D 2013	
U 1024	D 3684	
U 1003	D 4208	
U 1001	D 1989	
U 1020	D 5142	
U 1012	D 4239	

**Coal Full Proximate Analysis Report**  
**Laboratory Services Department**  
**AmerenUE**

Lab Sample No.: UE15930

Date Received: 06-Aug-99

Original Sample ID: Run 1

Report Date: 24-Sep-99

Sample Description: Coal from EPA Mercury speciation tests

Requestor: Bob Hof 612

Sample Pt. Description: Newton #2 stack test

CC: Steve Whitworth 602

Other Information: As-fired feeder composites

Collection Date: 31-Jul-99 12:00 PM

Parameter	Results	Units	Analysis Code	Analyst
Air Dry Loss	12.98	Weight %	U1013	MJS
Mercury in Coal (dry)	0.025	µg/g	U1024	ARD
Chlorine in Coal (dry)	178	ug/g	U1003	MJS
Mercury in NIST 1630a (dry)	0.099	µg/g	U1024STD	ARD
<b>Calorific Value (Isoperibol)</b>				
Calorific Value (As - Received)	8869	BTU/lb	\$U1001	MJS
Calorific Value (As - Determined)	10180	BTU/lb		MJS
Calorific Value (Dry)	11718	BTU/lb		MJS
Calorific Value (DAF)	12899	BTU/lb		MJS
<b>Short Proximate Analysis</b>				
Moisture (As - Received)	24.31	Weight %	\$U1020	MJS
Moisture (As - Determined)	13.04	Weight %		MJS
Ash (As - Received)	6.93	Weight %		MJS
Ash (As - Determined)	7.96	Weight %		MJS
Ash (Dry)	9.15	Weight %		MJS
<b>Total Sulfur in Coal (LECO)</b>				
Sulfur (As - Received)	0.33	Weight %	\$U1012	STD
Sulfur (As - Determined)	0.38	Weight %		STD
Sulfur (Dry)	0.44	Weight %		STD
Sulfur (DAF)	0.48	Weight %		STD

**Comments:**

The sulfur was determined by Standard Laboratories.

The Hg result represents the average of 4 trials (0.015; 0.025; 0.036; and 0.013 on an as-determined basis).

Approved By:

 9-24-99  
*(Confirm FAX)*

**Coal Full Proximate Analysis Report**  
**Laboratory Services Department**  
**AmerenUE**

Lab Sample No.: UE15931

Date Received: 05-Aug-99

Original Sample ID: Run 2

Report Date: 24-Sep-99

Sample Description: Coal from EPA Mercury speciation tests

Requestor: Bob Hof 812

Sample Pt. Description: Newton #2 stack test

CC: Steve Whitworth 802

Other Information: As-fired feeder composites

Collection Date: 02-Aug-99 12:00 PM

Parameter	Results	Units	Analysis	
			Code	Analyst
Air Dry Loss	14.83	Weight %	U1013	MJS
Mercury in Coal (dry)	0.020	µg/g	U1024	WM
Chlorine in Coal (dry)	<50	ug/g	U1003	MJS
Mercury in NIST 1830a (dry)	0.099	µg/g	U1024STD	ARD
<b>Calorific Value (Isoperibol)</b>				
Calorific Value (As - Received)	8700	BTU/lb	\$U1001	MJS
Calorific Value (As - Determined)	10214	BTU/lb		MJS
Calorific Value (Dry)	12023	BTU/lb		MJS
Calorific Value (DAF)	12977	BTU/lb		MJS
<b>Short Proximate Analysis:</b>				
Moisture (As - Received)	27.64	Weight %	\$U1020	MJS
Moisture (As - Determined)	15.04	Weight %		MJS
Ash (As - Received)	5.32	Weight %		MJS
Ash (As - Determined)	6.25	Weight %		MJS
Ash (Dry)	7.36	Weight %		MJS
<b>Total Sulfur in Coal (LECO)</b>				
Sulfur (As - Received)	0.29	Weight %	\$U1012	STD
Sulfur (As - Determined)	0.34	Weight %		STD
Sulfur (Dry)	0.40	Weight %		STD
Sulfur (DAF)	0.43	Weight %		STD

**Comments:**

The sulfur was determined by Standard Laboratories.

The Hg result represents the average of 4 trials (0.007; 0.015; 0.025; and 0.020 on an as-determined basis). This value is reported below the MDL of 0.025.

Approved By:

*JPC* 9-24-99  
*(Confirms FAX)*

**Coal Full Proximate Analysis Report**  
**Laboratory Services Department**  
**AmerenUE**

Lab Sample No.: UE15932

Date Received: 05-Aug-99

Original Sample ID: Run 3

Report Date: 24-Sep-99

Sample Description: Coal from EPA Mercury speciation tests

Requestor: Bob Hof 612

Sample Pt. Description: Newton #2 stack test

CC: Steve Whitworth 602

Other Information: As-fired feeder composites

Collection Date: 02-Aug-99 12:00 PM

Parameter	Results	Units	Analysis Code	Analyst
Air Dry Loss	14.52	Weight %	U1013	MJS
Mercury in Coal (dry)	0.008	µg/g	U1024	WM
Chlorine in Coal (dry)	<50	µg/g	U1003	MJS
Mercury in NIST 1630a (dry)	0.099	µg/g	U1024STD	ARD
<b>Calorific Value (Isoperibol)</b>				
Calorific Value (As - Received)	8571	BTU/lb	\$U1001	MJS
Calorific Value (As - Determined)	10027	BTU/lb		MJS
Calorific Value (Dry)	11998	BTU/lb		MJS
Calorific Value (DAF)	13003	BTU/lb		MJS
<b>Short Proximate Analysis</b>				
Moisture (As - Received)	28.56	Weight %	\$U1020	MJS
Moisture (As - Determined)	16.43	Weight %		MJS
Ash (As - Received)	5.52	Weight %		MJS
Ash (As - Determined)	6.46	Weight %		MJS
Ash (Dry)	7.73	Weight %		MJS
<b>Total Sulfur in Coal (LECO)</b>				
Sulfur (As - Received)	0.27	Weight %	\$U1012	STD
Sulfur (As - Determined)	0.32	Weight %		STD
Sulfur (Dry)	0.38	Weight %		STD
Sulfur (DAF)	0.41	Weight %		STD

**Comments:**

The sulfur was determined by Standard Laboratories.

The Hg result represents the average of 4 trials (0.009; 0.008; 0.002; and 0.008 on an as-determined basis). This value is below the MDL of 0.026.

Approved By:



9-24-99  
 (Confirm FOX)

**Chemical Analysis Report  
Laboratory Services Department  
AmerenUE**

CC: Steve Whitworth 602

Requestor or Contact: BOB HOF 812  
Department: PPM&E  
Date Received: 10-Dec-99

Report Date: 10-Dec-99  
Login Record File: 99120123

General Sample Description: Coal from Mercury Speciation Tests  
Sample Point: Newton U-2 Run #1  
Lab Sample No.: UE19883

Collection Date: 31-Jul-99  
Original Sample ID: Old 15930

Parameter	Results	Units	MDL	Analysis Code	Analyst
Mercury in Coal (Leco)	0.074	µg/g, dry	0.001	U1024A	WM
Mercury in NIST 1630a (dry)	0.088	µg/g	0.025	U1024STD	WM

General Sample Description: Coal from Mercury Speciation Tests  
Sample Point: Newton U-2 Run #2  
Lab Sample No.: UE19884

Collection Date: 02-Aug-99  
Original Sample ID: Old 15931

Parameter	Results	Units	MDL	Analysis Code	Analyst
Mercury in Coal (Leco)	0.068	µg/g, dry	0.001	U1024A	WM
Mercury in NIST 1630a (dry)	0.088	µg/g	0.025	U1024STD	WM

General Sample Description: Coal from Mercury Speciation Tests  
Sample Point: Newton U-2 Run #3  
Lab Sample No.: UE19885

Collection Date: 02-Aug-99  
Original Sample ID: Old 15932

Parameter	Results	Units	MDL	Analysis Code	Analyst
Mercury in Coal (Leco)	0.070	µg/g, dry	0.001	U1024A	WM
Mercury in NIST 1630a (dry)	0.088	µg/g	0.025	U1024STD	WM

**Comments:**

These values are averages of at least four determinations on each sample using the LECO AMA-254 analyzer.

Method Reference: EPA Method 7473 (SW-846 Draft IV), 'Mercury in Solids and Solutions by Thermal Decomposition, Amalgamation, and Atomic Absorption Spectrophotometry.'

Approved By: Coral Zale 12/10/99

Page 1 of 1

**Coal Mercury and Chlorine Report****Laboratory Services Department****AmerenUE**

Lab Sample No.: UE18395

Date Received: 20-Oct-99

Original Sample ID: Run #1

Report Date: 04-Nov-99

Sample Description: Newton Coal Sample from Stack Test

Requestor: BOB HOF 612

Sample Pt. Description: Newton feeder(as-fired) Run #1

CC: Steven Whitworth 802

Other Information: SPLIT SAMPLE FROM PLANT - FOR HG ONLY

Collection Date: 31-Jul-99 12:00 AM

Parameter	Results	Units	Analysis	
			Code	Analyst
Air Dry Loss	11.6	Weight %	U1013	RWF
Mercury in Coal (dry)	0.055	µg/g	U1024	WM
Mercury in Coal (Leco)	0.081	µg/g, dry	U1024A	WM
Residual Moisture	16.89	Weight %	U1011	RWF
Total Moisture	28.53	Weight %	U1017	RWF
Mercury in NIST 1630a (dry)	0.117	µg/g	U1024STD	WM

**Comments:**

This was a split sample which corresponds to the previously analyzed sample UE16930.

Approved By:

Carroll Zale 11/4/99

**Coal Mercury and Chlorine Report**  
**Laboratory Services Department**  
**AmerenUE**

Lab Sample No.: UE18398

Date Received: 20-Oct-99

Original Sample ID: Run #2

Report Date: 04-Nov-99

Sample Description: Newton Coal Sample from Stack Test

Requestor: BOB HOF 612

Sample Pt. Description: Newton feeder(as-fired) Run #2

CC: Steven Whitworth 602

Other Information: SPLIT SAMPLE FROM PLANT - FOR HQ ONLY

Collection Date: 02-Aug-99 12:00 AM

Parameter	Results	Units	Analysis	
			Code	Analyst
Air Dry Loss	14.82	Weight %	U1013	RWF
Mercury in Coal (dry)	0.026	µg/g	U1024	WM
Mercury in Coal (Leco)	0.067	µg/g, dry	U1024A	WM
Residual Moisture	11.72	Weight %	U1011	RWF
Total Moisture	24.80	Weight %	U1017	RWF
Mercury in NIST 1630a (dry)	0.117	µg/g	U1024STD	WM

**Comments:**

This was a split sample which corresponds to the previously analyzed sample UE15931.

Approved By:

Carol Zale 11/4/99

**Coal Mercury and Chlorine Report**  
**Laboratory Services Department**  
**AmerenUE**

Lab Sample No.: UE18397

Date Received: 20-Oct-99

Original Sample ID: Run #3

Report Date: 04-Nov-99

Sample Description: Newton Coal Sample from Stack Test

Requestor: BOB HOF 612

Sample Pt. Description: Newton feeder(as-fired) Run #3

CC: Steven Whitworth 602

Other Information: SPLIT SAMPLE FROM PLANT - FOR HG ONLY

Collection Date: 02-Aug-99 12:00 AM

Parameter	Results	Units	Analysis Code	Analyst
Air Dry Loss	12.66	Weight %	U1013	RWF
Mercury in Coal (dry)	0.090	µg/g	U1024	WM
Mercury In Coal (Leco)	0.095	µg/g, dry	U1024A	WM
Residual Moisture	14.79	Weight %	U1011	RWF
Total Moisture	25.58	Weight %	U1017	RWF
Mercury in NIST 1630a (dry)	0.117	µg/g	U1024STD	WM

**Comments:**

This was a split sample which corresponds to the previously analyzed sample UE15932.

Approved By: Carol Zale 11/4/99

13 Dec 99

TLC Dennis Laudal, EERC

Results for Newton coal samples

UE18395 0.0803 ug/g

UE18396 0.0645 ug/g

UE18397 0.0915 ug/g

## **Appendix E. Audit Data Sheets**

(no audits performed)

## **Appendix F. List of Participants**

List of Participants		
Newton 2 Mercury ICR Testing		
Name	Position on Test Team	Affiliation
Mark McDannel	Team Leader, Stack Sampling Leader	Fossil Energy Research Corp.
Lawrence Pedregon	Stack Assistant	Delta Air Quality Services
Dave Wonderly	Inlet Sampling Leader	Delta Air Quality Services
Paul Anderson	Inlet Assistant	Fossil Energy Research Corp.
Arlene Bell	Project Chemist, Sample Recovery and Custody	Delta Air Quality Services
Ron McLeod	Project Manager, Gas Sample Analyses	Phillip Analytical Services
Robert Hof	Ameren Program Manager	Ameren
David Heath	On-Site Coordinator	Ameren
Stephen Cuppett	Coal Sample Analyses	Ameren

## **Appendix G. Additional Information**

CEMS Data

Unit Operating Data

ESP Operating Data

**Subject: precip performance**

**Date:** Mon, 23 Aug 1999 14:41:00 -0500

**From:** "Heath, David E" <david\_e\_heath@ameren.com>

**To:** mmcדannel@ferco.com

**CC:** "Hof, Robert R" <RHof@ameren.com>

Mr. Mark McDannel

On the Afternoon of July 30th and the morning and early afternoon of August 1st the Newton Power Station Unit 2 Precipitator performance was checked by myself. The operation of the Transformer Rectifier sets was observed to be normal. The parameters checked were primary voltage, secondary voltage, primary current, secondary current, spark rate, and power level. It is my conclusion that the precipitators were operating within normal operating parameters and no unusual operating parameters were observed.

If you have any questions or comments please feel free to contact me, thanks.

David E. Heath

mercury precip	testing voltage	Newton readings	Unit Test Run	2 1
run	number	1	7/31/99	
time		1425	1730	
2A1A		54	54	
2A2A		48	44	
2A3A		38	37	
2A4A		56	56	
2A1B		57	54	
2A2B		55	55	
2A3B		61	60	
2A4B		53	52	
2A1C		47	46	
2A2C		48	46	
2A3C		46	47	
2A4C		49	39	
2A1D		47	46	
2A2D		54	55	
2A3D		49	48	
2A4D		48	48	
2B1A		58	56	
2B2A		56	57	
2B3A		45	43	
2B4A		60	53	
2B1B		48	47	
2B2B		54	53	
2B3B		62	63	
2B4B		52	50	
2B1C		48	47	
2B2C		54	53	
2B3C		42	40	
2B4C		43	44	
2B1D		44	48	
2B2D		43	44	
2B3D		51	49	
2B4D		62	62	
Total power		1632	1596	Avg 1614

Coal feeder readings in pounds						
time	1325	1759 Net	Tons	Hours	klb/hr	
2A	22464100	22916400	452300	226.15	4.57	99.0
2B	14911000	15357700	446700	223.35	4.57	97.8
2C	92125300	92603200	477900	238.95	4.57	104.6
2D	24913600	25369100	455500	227.75	4.57	99.7
2E	77073900	77530900	457000	228.5	4.57	100.1
2F	70403200	70861500	458300	229.15	4.57	100.4
			Sum		601.7	

mercury precip	testing voltage	Newton readings	Unit Test Run	2 2
run	number	2	8/2/99	
time		815	950	
2A1A		57	56	
2A2A		49	47	
2A3A		39	32	
2A4A		56	56	
2A1B		57	56	
2A2B		56	52	
2A3B		61	61	
2A4B		53	50	
2A1C		46	46	
2A2C		48	46	
2A3C		45	45	
2A4C		40	40	
2A1D		48	48	
2A2D		54	55	
2A3D		49	48	
2A4D		45	46	
2B1A		62	61	
2B2A		58	57	
2B3A		45	44	
2B4A		59	61	
2B1B		40	46	
2B2B		53	53	
2B3B		62	63	
2B4B		49	50	
2B1C		48	45	
2B2C		53	53	
2B3C		41	40	
2B4C		44	43	
2B1D		46	46	
2B2D		42	42	
2B3D		51	51	
2B4D		62	61	
		Avg		
Total power		1618	1600	1609

Coal feeder readings in pounds

time	750	1032	Net	Tons	Hours	klb/hr
2A	47154600	47427400	272800	136.4	2.70	101.0
2B	92591900	92881300	289400	144.7	2.70	107.2
2C	81733600	82004100	270500	135.25	2.70	100.2
2D	71784800	72061500	276700	138.35	2.70	102.5
2E	2998500	3294400	295900	147.95	2.70	109.6
2F	29080600	29355200	274600	137.3	2.70	101.7
			Sum		622.2	

mercury precip	testing voltage	Newton readings	Unit Test Run	2 3
run	number	3	8/2/99	
time		1210		1345
2A1A		55		53
2A2A		45		43
2A3A		38		33
2A4A		54		56
2A1B		58		56
2A2B		54		54
2A3B		61		60
2A4B		50		51
2A1C		46		46
2A2C		47		48
2A3C		45		44
2A4C		40		39
2A1D		45		44
2A2D		54		54
2A3D		48		47
2A4D		47		47
2B1A		60		60
2B2A		55		52
2B3A		44		44
2B4A		60		59
2B1B		48		47
2B2B		52		53
2B3B		62		62
2B4B		50		48
2B1C		46		47
2B2C		53		52
2B3C		43		40
2B4C		44		43
2B1D		47		43
2B2D		42		44
2B3D		51		49
2B4D		61		61
Total power		Avg		
		1605	1579	1592

Coal feeder readings in pounds						
time	1142	1416 Net	Tons	Hours	kib/hr	
2A	47561700	47827900	266200	133.1	2.57	103.7
2B	93023700	93295900	272200	136.1	2.57	106.1
2C	82136400	82394000	257600	128.8	2.57	100.4
2D	72197000	72460600	263600	131.8	2.57	102.7
2E	3440300	3718700	278400	139.2	2.57	108.5
2F	29488500	29755500	267000	133.5	2.57	104.0
			Sum			625.3

Hg precp, x/s - precip data  
coal burn data

Hg CO2 r1 - CEMS CO2 data run 1

Hg CO2 r2 2

Hg CO2 r3 3

Hg flow r1 CEMS Flow data run 1

Hg flow r2 2

Hg flow r3 3

Hg Temp r1 CEMS Temperature data run 1

r2 run 2

r3 run 3

Hg opacity r1 CEMS opacity data run 1

r2 2

r3 3

Hg SO2 r1 CEMS SO<sub>2</sub> data run 1

r2 2

r3 3

Hg NOx r1 CEMS NOx data run 1

r2 2

r3 3

Hg load r1 CEMS recorded load r1

Hg load 82 CEMS recorded load r2 & 3

actual cems time is 1 hour earlier than  
recorded daylight savings time on test form  
reading sheets.

Dan O'Hall

08:00:13 08-07-1969

## 5-HOUR REPORT OF 6-MINUTE AVERAGES

BOILER	OPACITY	BOILER LOAD	TOTAL POWER	
			KW	KVA
2	16.1	570.6	741.9	

AVC	KV1	MA1	LC	LV	KVA	SPM	ONT
65- 2B1A	61.9	48.0	14.5	270.6	9.4	9.1	112.6
66- 2B2A	58.4	186.6	58.9	398.0	19.7	0.7	174.0
67- 2B3A	44.8	13.1	6.9	297.1	1.0	1.4	87.5
68- 2B4A	60.4	27.6	10.3	286.7	2.4	0.8	110.8
69- 2B1B	42.1	167.8	92.6	264.7	8.0	7.2	124.0
70- 2B2B	53.5	246.7	56.3	363.5	19.9	0.2	173.2
71- 2B3B	62.7	224.2	52.3	392.6	19.9	0.0	178.1
72- 2B4B	58.2	362.5	64.6	358.8	22.5	0.9	181.6
73- 2B1C	44.8	413.8	82.6	921.2	25.8	0.5	175.7
74- 2B2C	52.5	550.2	108.4	847.8	36.9	0.9	217.5
75- 2B3C	97.9	102.5	27.2	217.6	5.4	9.2	126.1
76- 2B4C	43.6	420.5	79.9	315.1	24.6	0.5	196.0
77- 2B1D	44.2	527.5	161.4	966.9	96.6	2.1	189.8
78- 2B2D	42.9	484.3	99.5	382.9	38.6	2.5	175.6
79- 2B3D	51.8	547.8	104.8	410.8	42.4	2.0	196.1
80- 2B4D	61.4	60.0	17.7	248.7	9.8	0.0	183.1
97- 2A1A	56.8	922.9	62.4	386.8	29.4	0.0	187.4
98- 2A2A	48.1	82.5	11.8	284.2	2.7	2.5	196.2
99- 2A3A	36.5	90.1	10.8	184.4	1.6	19.4	87.2
100- 2A4A	57.5	290.1	58.5	395.6	19.5	0.4	178.7
101- 2A1B	59.2	488.3	56.3	949.5	18.7	0.6	179.3
102- 2A2B	56.8	508.5	55.6	425.7	23.1	0.0	236.1
103- 2A3B	61.9	220.4	52.9	385.8	19.7	0.0	190.7
104- 2A4B	52.9	473.1	89.8	394.7	34.8	0.0	209.4
105- 2A1C	46.5	473.4	88.1	367.2	31.8	0.8	179.8
106- 2A2C	50.1	587.7	199.3	383.9	41.3	0.2	219.1
107- 2A3C	46.4	415.7	82.5	320.6	25.9	0.8	189.4
108- 2A4C	40.6	662.8	117.9	925.0	97.5	0.0	225.2
109- 2A1D	48.2	644.4	117.8	893.4	45.6	0.0	209.0
110- 2A2D	54.7	451.1	87.7	349.4	29.8	0.0	181.4
111- 2A3D	49.0	649.9	117.5	966.5	42.4	0.0	231.5
112- 2A4D	46.0	612.8	118.4	852.2	40.9	0.0	181.1

12:00:13 08-02-1999

## 4-HOUR REPORT OF 6-MINUTE AVERAGES

BOILER	OPACITY	BOILER LOAD	TOTAL POWER
2	28.4	570.5	698.8

AVC	KV1	MA1	LC	LV	KVA	SPM	CNT
65- 2B1A	461.9	48.0	14.6	269.9	9.4	2.8	112.9
66- 2B2A	55.5	189.6	49.4	371.9	17.6	1.2	164.9
67- 2B3A	44.1	13.6	4.4	239.2	1.0	1.9	84.7
68- 2B4A	66.4	29.9	11.8	282.9	2.4	1.6	112.5
69- 2B1B	48.1	339.5	59.4	329.8	12.6	0.9	159.1
70- 2B2B	53.4	241.6	54.5	359.4	19.1	0.6	175.5
71- 2B3B	62.7	266.9	47.5	387.9	17.7	0.6	172.1
72- 2B4B	49.4	319.5	44.7	347.9	21.9	0.6	178.1
73- 2B1C	47.2	426.9	84.7	925.1	27.0	0.8	174.7
74- 2B2C	53.1	513.5	102.9	843.4	35.0	0.9	212.7
75- 2B3C	38.8	112.1	29.0	221.5	5.9	7.8	129.8
76- 2B4C	44.2	416.2	79.1	318.0	24.5	0.5	196.0
77- 2B1D	45.9	464.6	113.6	383.9	43.1	0.9	201.0
78- 2B2D	43.5	483.1	92.6	336.2	30.6	2.5	180.2
79- 2B3D	51.7	548.2	109.6	412.9	42.1	2.3	196.3
80- 2B4D	61.6	72.3	20.5	254.7	4.8	0.6	196.6
97- 2A1A	54.8	358.5	66.3	370.6	28.9	0.6	184.0
98- 2A2A	46.8	22.1	8.6	266.2	2.0	2.8	95.6
99- 2A3A	37.5	95.9	11.7	193.4	2.0	9.8	90.9
100- 2A4A	55.9	315.9	53.6	385.9	19.7	0.9	177.9
101- 2A1B	55.8	493.6	55.4	317.7	16.9	2.7	166.2
102- 2A2B	51.2	501.3	35.4	362.5	12.9	1.2	182.1
103- 2A3B	60.7	298.6	55.9	289.7	20.8	0.2	191.0
104- 2A4B	51.4	398.5	77.8	378.5	28.9	0.6	189.2
105- 2A1C	45.9	417.4	78.7	957.1	27.6	0.2	145.5
106- 2A2C	47.7	496.1	83.6	957.2	29.2	0.2	186.8
107- 2A3C	45.9	364.1	79.9	908.4	22.9	0.4	172.4
108- 2A4C	39.8	586.4	105.6	915.9	92.4	0.4	212.7
109- 2A1D	46.0	544.4	101.9	979.5	97.5	0.2	187.9
110- 2A2D	54.7	435.9	85.1	948.2	28.9	0.6	179.5
111- 2A3D	47.6	592.0	108.6	952.9	97.8	0.3	217.5
112- 2A4D	46.8	607.1	117.3	958.4	41.5	0.6	181.4

12:00:00 07-31-1999

## AVERAGE REPORT OF 5-MINUTE AVERAGES

BOILER      OPACITY      BOILER

LOAD

TOTAL

POWER

2      18.1      574.5      499.8

AVC	KV1	MA1	LC	LV	KVA	SPM	ONT
65- 2B1A	61.2	59.4	17.1	275.2	4.2	9.9	116.8
66- 2B2A	58.3	185.7	50.7	399.9	19.7	0.6	179.8
67- 2B3A	44.5	14.8	6.8	237.5	1.0	0.5	89.1
68- 2B4A	40.9	38.7	12.2	286.2	2.9	1.6	115.9
69- 2B1B	44.9	295.7	49.7	290.6	12.7	5.9	197.8
70- 2B2B	59.8	229.2	52.8	362.6	18.6	0.9	175.2
71- 2B3B	62.7	218.9	51.9	391.8	19.6	0.6	176.6
72- 2B4B	50.5	317.2	66.5	359.7	23.8	0.6	183.4
73- 2B1C	47.9	382.6	77.3	325.9	24.7	0.9	179.6
74- 2B2C	59.4	339.8	108.6	352.9	37.7	0.7	218.1
75- 2B3C	98.5	89.8	29.5	214.7	4.6	8.8	121.2
76- 2B4C	44.2	419.6	79.6	318.9	24.8	0.8	197.8
77- 2B1D	46.6	499.2	95.2	381.8	95.6	2.9	190.8
78- 2B2D	49.7	485.9	94.6	337.5	31.2	2.5	180.8
79- 2B3D	52.1	527.8	101.4	414.0	41.3	2.1	195.7
80- 2B4D	61.5	58.7	17.2	248.6	3.7	0.6	161.5
97- 2A1A	55.4	349.6	65.6	977.6	24.0	0.6	185.7
98- 2A2A	45.3	19.1	8.0	257.4	1.6	2.4	91.3
99- 2A3A	34.9	49.4	14.5	181.0	2.1	12.2	90.9
100- 2A4A	56.1	292.3	50.0	385.6	18.7	0.6	171.5
101- 2A1B	54.7	234.4	45.6	909.0	19.4	12.7	155.2
102- 2A2B	56.1	419.8	46.5	407.5	18.4	0.6	215.6
103- 2A3B	61.9	223.9	53.4	384.6	19.8	0.6	190.4
104- 2A4B	52.0	381.4	74.7	379.0	27.7	0.6	189.7
105- 2A1C	46.2	427.6	86.9	360.3	28.4	1.2	167.5
106- 2A2C	47.5	495.5	84.4	356.1	29.4	0.5	186.2
107- 2A3C	46.3	387.1	76.9	315.5	29.7	0.6	178.1
108- 2A4C	46.7	607.9	108.9	322.8	94.5	0.5	217.8
109- 2A1D	46.9	559.0	104.1	375.8	58.5	0.2	189.2
110- 2A2D	54.7	417.1	81.8	346.0	27.9	0.6	176.8
111- 2A3D	48.8	585.1	107.1	360.0	38.0	0.2	219.1
112- 2A4D	48.0	610.6	117.7	364.5	42.2	0.6	182.9

16:08:07 07-31-1999

## 4-HOUR REPORT OF 5-MINUTE AVERAGES

BOILER	OPACITY	BOILER LOAD	TOTAL	
			LC	POWER
2	19.4	574.6	683.9	

AVC	KV1	MA1	LC	LV	KVA	SPM	CNT
65- 2B1A	56.9	27.9	9.5	287.9	1.7	4.0	96.0
66- 2B2A	56.5	183.1	49.2	377.9	18.0	0.2	165.9
67- 2B3A	44.1	14.6	6.6	284.5	1.0	2.6	87.4
68- 2B4A	56.2	18.4	7.8	248.7	1.4	3.6	97.2
69- 2B1B	47.0	301.8	53.8	309.1	16.2	4.1	150.7
70- 2B2B	58.8	281.1	52.4	359.5	18.2	0.5	179.9
71- 2B3B	62.6	295.8	48.0	388.0	18.1	0.0	179.0
72- 2B4B	49.6	381.8	67.6	350.6	28.1	0.0	188.4
73- 2B1C	48.9	390.5	77.9	327.0	24.9	1.2	179.9
74- 2B2C	58.6	499.1	101.6	350.6	34.9	0.7	212.7
75- 2B3C	38.7	70.7	19.9	212.8	8.7	11.2	115.2
76- 2B4C	44.5	396.0	75.5	318.3	28.2	0.8	193.0
77- 2B1D	46.2	456.6	89.4	376.6	39.1	2.0	186.0
78- 2B2D	49.7	473.5	91.9	336.7	38.4	2.0	179.7
79- 2B3D	51.8	511.1	98.6	410.4	39.7	2.2	192.6
80- 2B4D	61.5	101.9	27.1	264.0	6.8	0.0	113.6
97- 2A1A	54.9	333.4	62.6	369.4	22.6	0.0	181.3
98- 2A2A	47.0	24.8	9.1	270.0	2.1	3.5	97.5
99- 2A3A	37.6	29.0	10.6	193.0	1.7	15.1	88.2
100- 2A4A	56.1	292.5	49.8	363.7	18.4	0.0	174.1
101- 2A1B	56.5	396.2	51.8	321.2	16.0	3.3	169.8
102- 2A2B	55.4	485.4	48.6	405.1	19.3	0.2	215.6
103- 2A3B	61.2	229.9	54.5	384.7	20.4	0.0	190.9
104- 2A4B	52.1	368.9	72.7	378.4	26.9	0.0	186.7
105- 2A1C	46.9	437.0	81.7	361.5	29.0	0.7	168.2
106- 2A2C	47.6	426.4	82.9	355.8	28.9	0.0	185.9
107- 2A3C	45.9	362.9	72.6	311.2	22.0	1.3	172.9
108- 2A4C	40.5	587.7	105.7	320.1	33.2	0.2	214.0
109- 2A1D	46.2	601.9	111.1	377.6	41.4	0.0	199.2
110- 2A2D	54.7	415.5	81.6	346.0	27.9	0.0	176.5
111- 2A3D	48.6	572.9	105.2	357.6	37.0	0.3	214.6
112- 2A4D	48.4	612.8	117.9	367.3	42.6	0.0	188.9

20100511 07-31-1999

## 4-HOUR REPORT OF 6-MINUTE AVERAGES

BOTLER	OPACITY	BOTLER LOAD	TOTAL POWER
2	19.5	595.3	668.1

AVC	KV1	MAT	L.C.	I.V	KVA	SOM	CNT
65- 2B1A	54.2	19.5	7.6	229.1	1.2	9.5	89.6
66- 2B2A	56.7	190.0	58.9	394.2	19.0	0.9	169.0
67- 2B3A	44.8	19.3	6.4	295.6	1.0	1.6	87.1
68- 2B4A	55.9	15.0	6.8	241.7	1.1	4.2	92.7
69- 2B1B	44.8	172.9	38.3	279.5	8.8	6.1	125.5
70- 2B2B	53.8	241.4	54.7	363.2	19.2	0.8	176.4
71- 2B3B	62.7	227.8	52.9	392.8	20.1	0.0	178.2
72- 2B4B	58.3	315.1	65.5	357.5	22.8	0.8	181.7
73- 2B1C	48.5	388.4	77.9	327.9	24.7	1.1	174.7
74- 2B2C	53.8	499.2	99.5	351.2	34.3	0.8	212.5
75- 2B3C	39.4	99.9	26.4	229.8	5.7	11.1	126.4
76- 2B4C	44.5	403.3	76.6	318.5	23.8	0.0	195.0
77- 2B1D	46.8	458.3	89.7	381.8	33.7	2.5	188.0
78- 2B2D	42.1	439.2	85.7	323.0	27.1	2.8	172.4
79- 2B3D	52.9	527.2	101.4	415.8	41.5	2.2	192.4
80- 2B4D	61.6	52.6	15.7	246.2	3.3	0.0	99.1
97- 2A1A	55.2	946.1	64.8	372.5	23.7	0.0	184.6
98- 2A2A	44.9	17.9	7.4	251.8	1.8	3.2	89.0
99- 2A3A	35.5	19.9	7.5	178.3	0.9	11.5	77.1
100- 2A4A	56.5	272.4	47.1	363.4	17.5	0.0	172.8
101- 2A1B	52.9	387.0	55.9	297.4	15.6	4.8	160.8
102- 2A2B	54.9	402.3	45.6	399.4	17.7	0.1	200.9
103- 2A3B	61.1	232.4	55.2	385.0	20.6	0.0	192.0
104- 2A4B	52.2	377.0	74.0	380.2	27.6	0.0	188.8
105- 2A1C	46.8	430.0	81.0	966.4	29.2	0.0	169.6
106- 2A2C	47.4	402.9	78.8	352.7	27.1	0.0	182.2
107- 2A3C	46.1	371.9	73.9	312.4	22.5	1.2	175.6
108- 2A4C	48.6	569.0	102.8	319.5	92.2	0.9	208.0
109- 2A1D	46.2	572.6	104.8	375.8	38.7	0.0	189.4
110- 2A2D	54.7	408.9	80.5	345.9	27.2	0.0	176.1
111- 2A3D	48.4	562.7	103.7	356.1	36.3	0.9	215.9
112- 2A4D	48.5	608.7	117.4	368.4	42.6	0.0	184.8

**Newton 2, Run 1 CO2 CEMS Data**

Database Flags Report for File: CO2\_R1M.(Start: 7/31/99 12:42)

Time	Meas. Value	Subst. Value	EXCEED RC	-CEMS- CA	----- RC	FLAGS CA	----- 1.23E+09	1.23E+09	1.23E+08
====	=====	=====	==	==	====	==	=====	=====	=====
Date:	31-Jul								
<b>Average</b>	<b>12.05</b>								
12:42	11.97	0	0	0	0	0 -----8-	-----	-----	-----
12:43	11.98	0	0	0	0	0 -----8-	-----	-----	-----
12:44	12.01	0	0	0	0	0 -----8-	-----	-----	-----
12:45	11.96	0	0	0	0	0 -----8-	-----	-----	-----
12:46	11.99	0	0	0	0	0 -----8-	-----	-----	-----
12:47	12.02	0	0	0	0	0 -----8-	-----	-----	-----
12:48	12.07	0	0	0	0	0 -----8-	-----	-----	-----
12:49	12.05	0	0	0	0	0 -----8-	-----	-----	-----
12:50	12	0	0	0	0	0 -----8-	-----	-----	-----
12:51	11.96	0	0	0	0	0 -----8-	-----	-----	-----
12:52	11.92	0	0	0	0	0 -----8-	-----	-----	-----
12:53	11.91	0	0	0	0	0 -----8-	-----	-----	-----
12:54	11.97	0	0	0	0	0 -----8-	-----	-----	-----
12:55	12	0	0	0	0	0 -----8-	-----	-----	-----
12:56	11.98	0	0	0	0	0 -----8-	-----	-----	-----
12:57	11.97	0	0	0	0	0 -----8-	-----	-----	-----
12:58	12.01	0	0	0	0	0 -----8-	-----	-----	-----
12:59	11.95	0	0	0	0	0 -----8-	-----	-----	-----
13:00	11.92	0	0	0	0	0 -----8-	-----	-----	-----
13:01	11.94	0	0	0	0	0 -----8-	-----	-----	-----
13:02	11.93	0	0	0	0	0 -----8-	-----	-----	-----
13:03	11.98	0	0	0	0	0 -----8-	-----	-----	-----
13:04	12	0	0	0	0	0 -----8-	-----	-----	-----
13:05	11.98	0	0	0	0	0 -----8-	-----	-----	-----
13:06		0	0	0	0	0 -----8- -23-----	-----	-----	-----
13:07		0	0	0	0	0 -----8- -23-----	-----	-----	-----
13:08		0	0	0	0	0 -----8- -23-----	-----	-----	-----
13:09		0	0	0	0	0 -----8- -23-----	-----	-----	-----
13:10		0	0	0	0	0 -----8- -23-----	-----	-----	-----
13:11	11.49	0	0	0	0	0 -----8-----	-----	-----	-----
13:12	11.72	0	0	0	0	0 -----8-----	-----	-----	-----
13:13	11.84	0	0	0	0	0 -----8-----	-----	-----	-----
13:14	11.87	0	0	0	0	0 -----8-----	-----	-----	-----
13:15	11.89	0	0	0	0	0 -----8-----	-----	-----	-----
13:16	11.99	0	0	0	0	0 -----8-----	-----	-----	-----
13:17	12.04	0	0	0	0	0 -----8-----	-----	-----	-----
13:18	12	0	0	0	0	0 -----8-----	-----	-----	-----
13:19	12.01	0	0	0	0	0 -----8-----	-----	-----	-----
13:20	12.01	0	0	0	0	0 -----8-----	-----	-----	-----
13:21	11.95	0	0	0	0	0 -----8-----	-----	-----	-----
13:22	11.9	0	0	0	0	0 -----8-----	-----	-----	-----
13:23	11.92	0	0	0	0	0 -----8-----	-----	-----	-----
13:24	11.96	0	0	0	0	0 -----8-----	-----	-----	-----
13:25	12	0	0	0	0	0 -----8-----	-----	-----	-----
13:26	11.98	0	0	0	0	0 -----8-----	-----	-----	-----
13:27	11.95	0	0	0	0	0 -----8-----	-----	-----	-----
13:28	11.96	0	0	0	0	0 -----8-----	-----	-----	-----
13:29	12.01	0	0	0	0	0 -----8-----	-----	-----	-----
13:30	11.98	0	0	0	0	0 -----8-----	-----	-----	-----
13:31	11.96	0	0	0	0	0 -----8-----	-----	-----	-----
13:32	11.94	0	0	0	0	0 -----8-----	-----	-----	-----

13:33	11.95	0	0	0	0	0 -----8-----	-----
13:34	11.92	0	0	0	0	0 -----8-----	-----
13:35	11.95	0	0	0	0	0 -----8-----	-----
13:36	11.99	0	0	0	0	0 -----8-----	-----
13:37	11.97	0	0	0	0	0 -----8-----	-----
13:38	11.92	0	0	0	0	0 -----8-----	-----
13:39	11.98	0	0	0	0	0 -----8-----	-----
13:40	12.01	0	0	0	0	0 -----8-----	-----
13:41	12.04	0	0	0	0	0 -----8-----	-----
13:42	12.06	0	0	0	0	0 -----8-----	-----
13:43	12.12	0	0	0	0	0 -----8-----	-----
13:44	12.11	0	0	0	0	0 -----8-----	-----
13:45	12.02	0	0	0	0	0 -----8-----	-----
13:46	12.01	0	0	0	0	0 -----8-----	-----
13:47	12.02	0	0	0	0	0 -----8-----	-----
13:48	12	0	0	0	0	0 -----8-----	-----
13:49	12.06	0	0	0	0	0 -----8-----	-----
13:50	12.02	0	0	0	0	0 -----8-----	-----
13:51	11.99	0	0	0	0	0 -----8-----	-----
13:52	11.98	0	0	0	0	0 -----8-----	-----
13:53	12.03	0	0	0	0	0 -----8-----	-----
13:54	12.03	0	0	0	0	0 -----8-----	-----
13:55	12	0	0	0	0	0 -----8-----	-----
13:56	12.01	0	0	0	0	0 -----8-----	-----
13:57	12.01	0	0	0	0	0 -----8-----	-----
13:58	11.96	0	0	0	0	0 -----8-----	-----
13:59	12.05	0	0	0	0	0 -----8-----	-----
14:00	12.09	0	0	0	0	0 -----8-----	-----
14:01	12.08	0	0	0	0	0 -----8-----	-----
14:02	11.97	0	0	0	0	0 -----8-----	-----
14:03	11.96	0	0	0	0	0 -----8-----	-----
14:04	11.99	0	0	0	0	0 -----8-----	-----
14:05	12.01	0	0	0	0	0 -----8-----	-----
14:06	11.98	0	0	0	0	0 -----8-----	-----
14:07	11.98	0	0	0	0	0 -----8-----	-----
14:08		0	0	0	0	0 -----8-----23-----	-----
14:09		0	0	0	0	0 -----8-----23-----	-----
14:10		0	0	0	0	0 -----8-----23-----	-----
14:11		0	0	0	0	0 -----8-----23-----	-----
14:12		0	0	0	0	0 -----8-----23-----	-----
14:13	11.65	0	0	0	0	0 -----8-----	-----
14:14	11.86	0	0	0	0	0 -----8-----	-----
14:15	11.92	0	0	0	0	0 -----8-----	-----
14:16	11.99	0	0	0	0	0 -----8-----	-----
14:17	12.02	0	0	0	0	0 -----8-----	-----
14:18	12.03	0	0	0	0	0 -----8-----	-----
14:19	12	0	0	0	0	0 -----8-----	-----
14:20	12.03	0	0	0	0	0 -----8-----	-----
14:21	12.03	0	0	0	0	0 -----8-----	-----
14:22	11.96	0	0	0	0	0 -----8-----	-----
14:23	12.04	0	0	0	0	0 -----8-----	-----
14:24	12.01	0	0	0	0	0 -----8-----	-----
14:25	11.98	0	0	0	0	0 -----8-----	-----
14:26	11.97	0	0	0	0	0 -----8-----	-----
14:27	11.99	0	0	0	0	0 -----8-----	-----
14:28	12.07	0	0	0	0	0 -----8-----	-----
14:29	12.15	0	0	0	0	0 -----8-----	-----
14:30	12.09	0	0	0	0	0 -----8-----	-----
14:31	12.12	0	0	0	0	0 -----8-----	-----

14:32	12.12	0	0	0	0	0 -----8-----	-----
14:33	12.11	0	0	0	0	0 -----8-----	-----
14:34	12.09	0	0	0	0	0 -----8-----	-----
14:35	12.09	0	0	0	0	0 -----8-----	-----
14:36	12.1	0	0	0	0	0 -----8-----	-----
14:37	12.09	0	0	0	0	0 -----8-----	-----
14:38	12.06	0	0	0	0	0 -----8-----	-----
14:39	12.04	0	0	0	0	0 -----8-----	-----
14:40	12.2	0	0	0	0	0 -----8-----	-----
14:41	12.21	0	0	0	0	0 -----8-----	-----
14:42	12.1	0	0	0	0	0 -----8-----	-----
14:43	12.09	0	0	0	0	0 -----8-----	-----
14:44	12.09	0	0	0	0	0 -----8-----	-----
14:45	12.06	0	0	0	0	0 -----8-----	-----
14:46	12.05	0	0	0	0	0 -----8-----	-----
14:47	12.07	0	0	0	0	0 -----8-----	-----
14:48	12.11	0	0	0	0	0 -----8-----	-----
14:49	12.07	0	0	0	0	0 -----8-----	-----
14:50	12.08	0	0	0	0	0 -----8-----	-----
14:51	12.12	0	0	0	0	0 -----8-----	-----
14:52	12.09	0	0	0	0	0 -----8-----	-----
14:53	12.07	0	0	0	0	0 -----8-----	-----
14:54	12.03	0	0	0	0	0 -----8-----	-----
14:55	12.01	0	0	0	0	0 -----8-----	-----
14:56	12.05	0	0	0	0	0 -----8-----	-----
14:57	12.08	0	0	0	0	0 -----8-----	-----
14:58	12.14	0	0	0	0	0 -----8-----	-----
14:59	12.15	0	0	0	0	0 -----8-----	-----
15:00	12.11	0	0	0	0	0 -----8-----	-----
15:01	12.04	0	0	0	0	0 -----8-----	-----
15:02	12.09	0	0	0	0	0 -----8-----	-----
15:03	12.1	0	0	0	0	0 -----8-----	-----
15:04	12.07	0	0	0	0	0 -----8-----	-----
15:05	12.04	0	0	0	0	0 -----8-----	-----
15:06	12.07	0	0	0	0	0 -----8-----	-----
15:07	12.03	0	0	0	0	0 -----8-----	-----
15:08	12.03	0	0	0	0	0 -----8-----	-----
15:09		0	0	0	0	0 -----8-----23-----	-----
15:10		0	0	0	0	0 -----8-----23-----	-----
15:11		0	0	0	0	0 -----8-----23-----	-----
15:12		0	0	0	0	0 -----8-----23-----	-----
15:13		0	0	0	0	0 -----8-----23-----	-----
15:14	11.58	0	0	0	0	0 -----8-----	-----
15:15	11.83	0	0	0	0	0 -----8-----	-----
15:16	11.99	0	0	0	0	0 -----8-----	-----
15:17	12.04	0	0	0	0	0 -----8-----	-----
15:18	12.04	0	0	0	0	0 -----8-----	-----
15:19	12.06	0	0	0	0	0 -----8-----	-----
15:20	12.07	0	0	0	0	0 -----8-----	-----
15:21	12.04	0	0	0	0	0 -----8-----	-----
15:22	12.04	0	0	0	0	0 -----8-----	-----
15:23	12.08	0	0	0	0	0 -----8-----	-----
15:24	12.1	0	0	0	0	0 -----8-----	-----
15:25	12.06	0	0	0	0	0 -----8-----	-----
15:26	12.1	0	0	0	0	0 -----8-----	-----
15:27	12.08	0	0	0	0	0 -----8-----	-----
15:28	12.07	0	0	0	0	0 -----8-----	-----
15:29	12.11	0	0	0	0	0 -----8-----	-----
15:30	12.11	0	0	0	0	0 -----8-----	-----

15:31	12.14	0	0	0	0	0 -----8-----	-----	-----
15:32	12.16	0	0	0	0	0 -----8-----	-----	-----
15:33	12.14	0	0	0	0	0 -----8-----	-----	-----
15:34	12.01	0	0	0	0	0 -----8-----	-----	-----
15:35	12	0	0	0	0	0 -----8-----	-----	-----
15:36	12.09	0	0	0	0	0 -----8-----	-----	-----
15:37	12.03	0	0	0	0	0 -----8-----	-----	-----
15:38	12.02	0	0	0	0	0 -----8-----	-----	-----
15:39	12.12	0	0	0	0	0 -----8-----	-----	-----
15:40	12.12	0	0	0	0	0 -----8-----	-----	-----
15:41	12.09	0	0	0	0	0 -----8-----	-----	-----
15:42	12.08	0	0	0	0	0 -----8-----	-----	-----
15:43	12.1	0	0	0	0	0 -----8-----	-----	-----
15:44	12.06	0	0	0	0	0 -----8-----	-----	-----
15:45	12.03	0	0	0	0	0 -----8-----	-----	-----
15:46	12.06	0	0	0	0	0 -----8-----	-----	-----
15:47	12.07	0	0	0	0	0 -----8-----	-----	-----
15:48	12.2	0	0	0	0	0 -----8-----	-----	-----
15:49	12.27	0	0	0	0	0 -----8-----	-----	-----
15:50	12.23	0	0	0	0	0 -----8-----	-----	-----
*15:51	12.19	0	0	0	0	0 -----8-----	-----	-----
15:52	12.16	0	0	0	0	0 -----8-----	-----	-----
15:53	12.17	0	0	0	0	0 -----8-----	-----	-----
15:54	12.18	0	0	0	0	0 -----8-----	-----	-----
15:55	12.14	0	0	0	0	0 -----8-----	-----	-----
15:56	12.15	0	0	0	0	0 -----8-----	-----	-----
15:57	12.14	0	0	0	0	0 -----8-----	-----	-----
15:58	12.09	0	0	0	0	0 -----8-----	-----	-----
15:59	12.1	0	0	0	0	0 -----8-----	-----	-----
16:00	12.14	0	0	0	0	0 -----8-----	-----	-----
16:01	12.16	0	0	0	0	0 -----8-----	-----	-----
16:02	12.12	0	0	0	0	0 -----8-----	-----	-----
16:03	12.15	0	0	0	0	0 -----8-----	-----	-----
16:04	12.16	0	0	0	0	0 -----8-----	-----	-----
16:05	12.17	0	0	0	0	0 -----8-----	-----	-----
16:06	12.1	0	0	0	0	0 -----8-----	-----	-----
16:07	12.07	0	0	0	0	0 -----8-----	-----	-----
16:08	12.08	0	0	0	0	0 -----8-----	-----	-----
16:09	12.12	0	0	0	0	0 -----8-----	-----	-----
16:10	12.13	0	0	0	0	0 -----8-----	-----	-----
16:11		0	0	0	0	0 -----8-----23-----	-----	-----
16:12		0	0	0	0	0 -----8-----23-----	-----	-----
16:13		0	0	0	0	0 -----8-----23-----	-----	-----
16:14		0	0	0	0	0 -----8-----23-----	-----	-----
16:15		0	0	0	0	0 -----8-----23-----	-----	-----
16:16	11.81	0	0	0	0	0 -----8-----	-----	-----
16:17	12.12	0	0	0	0	0 -----8-----	-----	-----
16:18	12.22	0	0	0	0	0 -----8-----	-----	-----
16:19	12.14	0	0	0	0	0 -----8-----	-----	-----
16:20	12.02	0	0	0	0	0 -----8-----	-----	-----
16:21	11.97	0	0	0	0	0 -----8-----	-----	-----
16:22	11.95	0	0	0	0	0 -----8-----	-----	-----
16:23	11.98	0	0	0	0	0 -----8-----	-----	-----
16:24	12.07	0	0	0	0	0 -----8-----	-----	-----
16:25	12.13	0	0	0	0	0 -----8-----	-----	-----
16:26	12.18	0	0	0	0	0 -----8-----	-----	-----
16:27	12.14	0	0	0	0	0 -----8-----	-----	-----
16:28	12.09	0	0	0	0	0 -----8-----	-----	-----
16:29	12.13	0	0	0	0	0 -----8-----	-----	-----

16:30	12.16	0	0	0	0	0 -----8-----	-----	-----
16:31	12.15	0	0	0	0	0 -----8-----	-----	-----
16:32	12.13	0	0	0	0	0 -----8-----	-----	-----
16:33	12.14	0	0	0	0	0 -----8-----	-----	-----
16:34	12.19	0	0	0	0	0 -----8-----	-----	-----
16:35	12.23	0	0	0	0	0 -----8-----	-----	-----
16:36	12.2	0	0	0	0	0 -----8-----	-----	-----
16:37	12.19	0	0	0	0	0 -----8-----	-----	-----
16:38	12.25	0	0	0	0	0 -----8-----	-----	-----
16:39	12.25	0	0	0	0	0 -----8-----	-----	-----
16:40	12.19	0	0	0	0	0 -----8-----	-----	-----
16:41	12.2	0	0	0	0	0 -----8-----	-----	-----
16:42	12.16	0	0	0	0	0 -----8-----	-----	-----
16:43	12.17	0	0	0	0	0 -----8-----	-----	-----
16:44	12.11	0	0	0	0	0 -----8-----	-----	-----
16:45	12.18	0	0	0	0	0 -----8-----	-----	-----
16:46	12.25	0	0	0	0	0 -----8-----	-----	-----
16:47	12.28	0	0	0	0	0 -----8-----	-----	-----
16:48	12.23	0	0	0	0	0 -----8-----	-----	-----
16:49	12.21	0	0	0	0	0 -----8-----	-----	-----
16:50	12.15	0	0	0	0	0 -----8-----	-----	-----
16:51	12.17	0	0	0	0	0 -----8-----	-----	-----
16:52	12.12	0	0	0	0	0 -----8-----	-----	-----
16:53	12.12	0	0	0	0	0 -----8-----	-----	-----
16:54	12.18	0	0	0	0	0 -----8-----	-----	-----
16:55	12.22	0	0	0	0	0 -----8-----	-----	-----
16:56	12.22	0	0	0	0	0 -----8-----	-----	-----
16:57	12.17	0	0	0	0	0 -----8-----	-----	-----
16:58	12.13	0	0	0	0	0 -----8-----	-----	-----
16:59	12.15	0	0	0	0	0 -----8-----	-----	-----
17:00	12.13	0	0	0	0	0 -----8-----	-----	-----

**Newton 2, Run 1 CO2 CEMS Data**

Database Flags Report for File: CO2\_R1M. (Start: 8/2/99 07:50)

Time	Meas. Value	Subst. Value	EXCEED RC	-CEMS- CA	----- RC	FLAGS CA	-----	1.23E+09	1.23E+09	1.23E+08
=====	=====	=====	==	==	=====	=====	=====	=====	=====	=====
Date:	2-Aug									
<b>Average</b>	<b>12.21</b>									
7:50	12.34	0	0	0	0	0 -----8-	-----	-----	-----	-----
7:51	12.36	0	0	0	0	0 -----8-	-----	-----	-----	-----
7:52	12.11	0	0	0	0	0 -----8-	-----	-----	-----	-----
7:53	11.99	0	0	0	0	0 -----8-	-----	-----	-----	-----
7:54	12.12	0	0	0	0	0 -----8-	-----	-----	-----	-----
7:55	12.36	0	0	0	0	0 -----8-	-----	-----	-----	-----
7:56	12.36	0	0	0	0	0 -----8-	-----	-----	-----	-----
7:57	12.13	0	0	0	0	0 -----8-	-----	-----	-----	-----
7:58	11.93	0	0	0	0	0 -----8-	-----	-----	-----	-----
7:59	12.1	0	0	0	0	0 -----8-	-----	-----	-----	-----
8:00	12.4	0	0	0	0	0 -----8-	-----	-----	-----	-----
8:01	12.49	0	0	0	0	0 -----8-	-----	-----	-----	-----
8:02	12.3	0	0	0	0	0 -----8-	-----	-----	-----	-----
8:03	12.08	0	0	0	0	0 -----8-	-----	-----	-----	-----
8:04	12.03	0	0	0	0	0 -----8-	-----	-----	-----	-----
8:05	12.23	0	0	0	0	0 -----8-	-----	-----	-----	-----
8:06	12.38	0	0	0	0	0 -----8-	-----	-----	-----	-----
8:07	12.32	0	0	0	0	0 -----8-	-----	-----	-----	-----
8:08	12.13	0	0	0	0	0 -----8-	-----	-----	-----	-----
8:09	12	0	0	0	0	0 -----8-	-----	-----	-----	-----
8:10	12.14	0	0	0	0	0 -----8-	-----	-----	-----	-----
8:11	0	0	0	0	0	0 -----8- -23-----	-----	-----	-----	-----
8:12	0	0	0	0	0	0 -----8- -23-----	-----	-----	-----	-----
8:13	0	0	0	0	0	0 -----8- -23-----	-----	-----	-----	-----
8:14	0	0	0	0	0	0 -----8- -23-----	-----	-----	-----	-----
8:15	0	0	0	0	0	0 -----8- -23-----	-----	-----	-----	-----
8:16	11.73	0	0	0	0	0 -----8-----	-----	-----	-----	-----
8:17	12.11	0	0	0	0	0 -----8-----	-----	-----	-----	-----
8:18	12.32	0	0	0	0	0 -----8-----	-----	-----	-----	-----
8:19	12.28	0	0	0	0	0 -----8-----	-----	-----	-----	-----
8:20	12.12	0	0	0	0	0 -----8-----	-----	-----	-----	-----
8:21	12.11	0	0	0	0	0 -----8-----	-----	-----	-----	-----
8:22	12.25	0	0	0	0	0 -----8-----	-----	-----	-----	-----
8:23	12.41	0	0	0	0	0 -----8-----	-----	-----	-----	-----
8:24	12.36	0	0	0	0	0 -----8-----	-----	-----	-----	-----
8:25	12.2	0	0	0	0	0 -----8-----	-----	-----	-----	-----
8:26	12.19	0	0	0	0	0 -----8-----	-----	-----	-----	-----
8:27	12.41	0	0	0	0	0 -----8-----	-----	-----	-----	-----
8:28	12.52	0	0	0	0	0 -----8-----	-----	-----	-----	-----
8:29	12.32	0	0	0	0	0 -----8-----	-----	-----	-----	-----
8:30	12.11	0	0	0	0	0 -----8-----	-----	-----	-----	-----
8:31	12.2	0	0	0	0	0 -----8-----	-----	-----	-----	-----
8:32	12.39	0	0	0	0	0 -----8-----	-----	-----	-----	-----
8:33	12.44	0	0	0	0	0 -----8-----	-----	-----	-----	-----
8:34	12.24	0	0	0	0	0 -----8-----	-----	-----	-----	-----
8:35	12.02	0	0	0	0	0 -----8-----	-----	-----	-----	-----
8:36	12.13	0	0	0	0	0 -----8-----	-----	-----	-----	-----
8:37	12.4	0	0	0	0	0 -----8-----	-----	-----	-----	-----
8:38	12.5	0	0	0	0	0 -----8-----	-----	-----	-----	-----
8:39	12.29	0	0	0	0	0 -----8-----	-----	-----	-----	-----
8:40	12.05	0	0	0	0	0 -----8-----	-----	-----	-----	-----

8:41	12.07	0	0	0	0	0 -----8-----	-----	-----
8:42	12.26	0	0	0	0	0 -----8-----	-----	-----
8:43	12.23	0	0	0	0	0 -----8-----	-----	-----
8:44	12.03	0	0	0	0	0 -----8-----	-----	-----
8:45	11.88	0	0	0	0	0 -----8-----	-----	-----
8:46	11.96	0	0	0	0	0 -----8-----	-----	-----
8:47	12.15	0	0	0	0	0 -----8-----	-----	-----
8:48	12.2	0	0	0	0	0 -----8-----	-----	-----
~08:49	12.19	0	0	0	0	0 -----8-----	-----	-----
8:50	12.18	0	0	0	0	0 -----8-----	-----	-----
8:51	11.98	0	0	0	0	0 -----8-----	-----	-----
8:52	11.81	0	0	0	0	0 -----8-----	-----	-----
8:53	11.9	0	0	0	0	0 -----8-----	-----	-----
8:54	12.21	0	0	0	0	0 -----8-----	-----	-----
8:55	12.4	0	0	0	0	0 -----8-----	-----	-----
8:56	12.33	0	0	0	0	0 -----8-----	-----	-----
8:57	12.02	0	0	0	0	0 -----8-----	-----	-----
8:58	11.84	0	0	0	0	0 -----8-----	-----	-----
8:59	11.96	0	0	0	0	0 -----8-----	-----	-----
9:00	12.18	0	0	0	0	0 -----8-----	-----	-----
9:01	12.16	0	0	0	0	0 -----8-----	-----	-----
9:02	11.94	0	0	0	0	0 -----8-----	-----	-----
9:03	11.72	0	0	0	0	0 -----8-----	-----	-----
9:04	11.93	0	0	0	0	0 -----8-----	-----	-----
9:05	12.17	0	0	0	0	0 -----8-----	-----	-----
9:06	12.38	0	0	0	0	0 -----8-----	-----	-----
9:07	12.36	0	0	0	0	0 -----8-----	-----	-----
9:08	12.24	0	0	0	0	0 -----8-----	-----	-----
9:09	12.08	0	0	0	0	0 -----8-----	-----	-----
9:10	12.14	0	0	0	0	0 -----8-----	-----	-----
9:11	12.35	0	0	0	0	0 -----8-----	-----	-----
9:12	12.4	0	0	0	0	0 -----8-----	-----	-----
9:13		0	0	0	0	0 -----8-----23-----	-----	-----
9:14		0	0	0	0	0 -----8-----23-----	-----	-----
9:15		0	0	0	0	0 -----8-----23-----	-----	-----
9:16		0	0	0	0	0 -----8-----23-----	-----	-----
9:17		0	0	0	0	0 -----8-----23-----	-----	-----
9:18	11.9	0	0	0	0	0 -----8-----	-----	-----
9:19	11.99	0	0	0	0	0 -----8-----	-----	-----
9:20	12.08	0	0	0	0	0 -----8-----	-----	-----
9:21	12.29	0	0	0	0	0 -----8-----	-----	-----
9:22	12.42	0	0	0	0	0 -----8-----	-----	-----
9:23	12.27	0	0	0	0	0 -----8-----	-----	-----
9:24	12.1	0	0	0	0	0 -----8-----	-----	-----
9:25	12.17	0	0	0	0	0 -----8-----	-----	-----
9:26	12.39	0	0	0	0	0 -----8-----	-----	-----
9:27	12.42	0	0	0	0	0 -----8-----	-----	-----
9:28	12.27	0	0	0	0	0 -----8-----	-----	-----
9:29	12.05	0	0	0	0	0 -----8-----	-----	-----
9:30	12.1	0	0	0	0	0 -----8-----	-----	-----
9:31	12.3	0	0	0	0	0 -----8-----	-----	-----
9:32	12.38	0	0	0	0	0 -----8-----	-----	-----
9:33	12.29	0	0	0	0	0 -----8-----	-----	-----
9:34	12.09	0	0	0	0	0 -----8-----	-----	-----
9:35	12.08	0	0	0	0	0 -----8-----	-----	-----
9:36	12.29	0	0	0	0	0 -----8-----	-----	-----
9:37	12.44	0	0	0	0	0 -----8-----	-----	-----
9:38	12.36	0	0	0	0	0 -----8-----	-----	-----
9:39	12.23	0	0	0	0	0 -----8-----	-----	-----

9:40	12.2	0	0	0	0	0 -----8-----	-----	-----
9:41	12.29	0	0	0	0	0 -----8-----	-----	-----
9:42	12.36	0	0	0	0	0 -----8-----	-----	-----
9:43	12.24	0	0	0	0	0 -----8-----	-----	-----
9:44	12.18	0	0	0	0	0 -----8-----	-----	-----
9:45	12.22	0	0	0	0	0 -----8-----	-----	-----
9:46	12.31	0	0	0	0	0 -----8-----	-----	-----
9:47	12.31	0	0	0	0	0 -----8-----	-----	-----
9:48	12.26	0	0	0	0	0 -----8-----	-----	-----
9:49	12.22	0	0	0	0	0 -----8-----	-----	-----
9:50	12.24	0	0	0	0	0 -----8-----	-----	-----
9:51	12.33	0	0	0	0	0 -----8-----	-----	-----
9:52	12.23	0	0	0	0	0 -----8-----	-----	-----
9:53	12.14	0	0	0	0	0 -----8-----	-----	-----
~09:54	12.15	0	0	0	0	0 -----8-----	-----	-----
9:55	12.29	0	0	0	0	0 -----8-----	-----	-----
9:56	12.36	0	0	0	0	0 -----8-----	-----	-----
9:57	12.28	0	0	0	0	0 -----8-----	-----	-----
9:58	12.16	0	0	0	0	0 -----8-----	-----	-----
9:59	12.18	0	0	0	0	0 -----8-----	-----	-----
10:00	12.33	0	0	0	0	0 -----8-----	-----	-----
10:01	12.37	0	0	0	0	0 -----8-----	-----	-----
10:02	12.27	0	0	0	0	0 -----8-----	-----	-----
10:03	12.23	0	0	0	0	0 -----8-----	-----	-----
10:04	12.26	0	0	0	0	0 -----8-----	-----	-----
10:05	12.31	0	0	0	0	0 -----8-----	-----	-----
10:06	12.34	0	0	0	0	0 -----8-----	-----	-----
10:07	12.31	0	0	0	0	0 -----8-----	-----	-----
10:08	12.24	0	0	0	0	0 -----8-----	-----	-----
10:09	12.25	0	0	0	0	0 -----8-----	-----	-----
10:10	12.27	0	0	0	0	0 -----8-----	-----	-----
10:11	12.3	0	0	0	0	0 -----8-----	-----	-----
10:12	12.21	0	0	0	0	0 -----8-----	-----	-----
10:13	12.15	0	0	0	0	0 -----8-----	-----	-----
10:14	12.2	0	0	0	0	0 -----8-----	-----	-----
10:15		0	0	0	0	0 -----8-----23-----	-----	-----
10:16		0	0	0	0	0 -----8-----23-----	-----	-----
10:17		0	0	0	0	0 -----8-----23-----	-----	-----
10:18		0	0	0	0	0 -----8-----23-----	-----	-----
10:19		0	0	0	0	0 -----8-----23-----	-----	-----
10:20	11.95	0	0	0	0	0 -----8-----	-----	-----
10:21	12.2	0	0	0	0	0 -----8-----	-----	-----
10:22	12.12	0	0	0	0	0 -----8-----	-----	-----
10:23	12.16	0	0	0	0	0 -----8-----	-----	-----
10:24	12.25	0	0	0	0	0 -----8-----	-----	-----
10:25	12.3	0	0	0	0	0 -----8-----	-----	-----
10:26	12.23	0	0	0	0	0 -----8-----	-----	-----
10:27	12.19	0	0	0	0	0 -----8-----	-----	-----
10:28	12.21	0	0	0	0	0 -----8-----	-----	-----
10:29	12.28	0	0	0	0	0 -----8-----	-----	-----
10:30	12.27	0	0	0	0	0 -----8-----	-----	-----
10:31	12.22	0	0	0	0	0 -----8-----	-----	-----
10:32	12.17	0	0	0	0	0 -----8-----	-----	-----

## Newton 2, Run 3 CO2 CEMS Data

Database Flags Report for File: CO2\_R1M: (Start: 8/2/99 10:42)

Time	Meas. Value	Subst. Value	EXCEED RC	-CEMS- CA	----- RC	FLAGS CA	----- 1.23E+09	----- 1.23E+09	----- 1.23E+08
<hr/>									
Date: 2-Aug									
<b>Average 12.03</b>									
10:42	12.27	0	0	0	0	0 -----8--	-----	-----	-----
10:43	12.26	0	0	0	0	0 -----8--	-----	-----	-----
10:44	12.23	0	0	0	0	0 -----8--	-----	-----	-----
10:45	12.22	0	0	0	0	0 -----8--	-----	-----	-----
10:46	12.15	0	0	0	0	0 -----8--	-----	-----	-----
10:47	12.26	0	0	0	0	0 -----8--	-----	-----	-----
10:48	12.33	0	0	0	0	0 -----8--	-----	-----	-----
10:49	12.3	0	0	0	0	0 -----8--	-----	-----	-----
10:50	12.23	0	0	0	0	0 -----8--	-----	-----	-----
10:51	12.23	0	0	0	0	0 -----8--	-----	-----	-----
10:52	12.29	0	0	0	0	0 -----8--	-----	-----	-----
10:53	12.43	0	0	0	0	0 -----8--	-----	-----	-----
10:54	12.37	0	0	0	0	0 -----8--	-----	-----	-----
10:55	12.28	0	0	0	0	0 -----8--	-----	-----	-----
10:56	12.31	0	0	0	0	0 -----8--	-----	-----	-----
10:57	12.46	0	0	0	0	0 -----8--	-----	-----	-----
10:58	12.47	0	0	0	0	0 -----8--	-----	-----	-----
10:59	12.33	0	0	0	0	0 -----8--	-----	-----	-----
11:00	12.26	0	0	0	0	0 -----8--	-----	-----	-----
11:01	12.34	0	0	0	0	0 -----8--	-----	-----	-----
11:02	12.4	0	0	0	0	0 -----8--	-----	-----	-----
11:03	12.43	0	0	0	0	0 -----8--	-----	-----	-----
11:04	12.28	0	0	0	0	0 -----8--	-----	-----	-----
11:05	12.29	0	0	0	0	0 -----8--	-----	-----	-----
11:06	12.41	0	0	0	0	0 -----8--	-----	-----	-----
11:07	12.43	0	0	0	0	0 -----8--	-----	-----	-----
11:08	12.36	0	0	0	0	0 -----8--	-----	-----	-----
11:09	12.29	0	0	0	0	0 -----8--	-----	-----	-----
11:10	12.31	0	0	0	0	0 -----8--	-----	-----	-----
11:11	12.41	0	0	0	0	0 -----8--	-----	-----	-----
11:12	12.44	0	0	0	0	0 -----8--	-----	-----	-----
11:13	12.37	0	0	0	0	0 -----8--	-----	-----	-----
11:14	12.27	0	0	0	0	0 -----8--	-----	-----	-----
11:15	12.26	0	0	0	0	0 -----8--	-----	-----	-----
11:16		0	0	0	0	0 -----8--	-23-----	-----	-----
11:17		0	0	0	0	0 -----8--	-23-----	-----	-----
11:18		0	0	0	0	0 -----8--	-23-----	-----	-----
11:19		0	0	0	0	0 -----8--	-23-----	-----	-----
11:20		0	0	0	0	0 -----8--	-23-----	-----	-----
11:21	11.92	0	0	0	0	0 -----8--	-----	-----	-----
11:22	12.07	0	0	0	0	0 -----8--	-----	-----	-----
11:23	12.1	0	0	0	0	0 -----8--	-----	-----	-----
11:24	12.24	0	0	0	0	0 -----8--	-----	-----	-----
11:25	12.36	0	0	0	0	0 -----8--	-----	-----	-----
11:26	12.35	0	0	0	0	0 -----8--	-----	-----	-----
11:27	12.18	0	0	0	0	0 -----8--	-----	-----	-----
11:28	12.15	0	0	0	0	0 -----8--	-----	-----	-----
11:29	12.26	0	0	0	0	0 -----8--	-----	-----	-----
11:30	12.36	0	0	0	0	0 -----8--	-----	-----	-----
11:31	12.27	0	0	0	0	0 -----8--	-----	-----	-----
11:32	12.13	0	0	0	0	0 -----8--	-----	-----	-----

11:33	12.19	0	0	0	0	0 -----8-----	-----	-----
11:34	12.31	0	0	0	0	0 -----8-----	-----	-----
11:35	12.3	0	0	0	0	0 -----8-----	-----	-----
11:36	12.23	0	0	0	0	0 -----8-----	-----	-----
11:37	12.14	0	0	0	0	0 -----8-----	-----	-----
11:38	12.2	0	0	0	0	0 -----8-----	-----	-----
11:39	12.33	0	0	0	0	0 -----8-----	-----	-----
11:40	12.42	0	0	0	0	0 -----8-----	-----	-----
11:41	12.3	0	0	0	0	0 -----8-----	-----	-----
11:42	12.22	0	0	0	0	0 -----8-----	-----	-----
11:43	12.33	0	0	0	0	0 -----8-----	-----	-----
11:44	12.4	0	0	0	0	0 -----8-----	-----	-----
11:45	12.31	0	0	0	0	0 -----8-----	-----	-----
11:46	12.22	0	0	0	0	0 -----8-----	-----	-----
11:47	12.27	0	0	0	0	0 -----8-----	-----	-----
11:48	12.4	0	0	0	0	0 -----8-----	-----	-----
11:49	12.39	0	0	0	0	0 -----8-----	-----	-----
11:50	12.28	0	0	0	0	0 -----8-----	-----	-----
11:51	12.22	0	0	0	0	0 -----8-----	-----	-----
11:52	12.28	0	0	0	0	0 -----8-----	-----	-----
11:53	12.36	0	0	0	0	0 -----8-----	-----	-----
11:54	12.36	0	0	0	0	0 -----8-----	-----	-----
11:55	12.22	0	0	0	0	0 -----8-----	-----	-----
11:56	12.21	0	0	0	0	0 -----8-----	-----	-----
11:57	12.27	0	0	0	0	0 -----8-----	-----	-----
11:58	12.33	0	0	0	0	0 -----8-----	-----	-----
11:59	12.21	0	0	0	0	0 -----8-----	-----	-----
12:00	12.13	0	0	0	0	0 -----8-----	-----	-----
12:01	12.23	0	0	0	0	0 -----8-----	-----	-----
12:02	12.32	0	0	0	0	0 -----8-----	-----	-----
12:03	12.31	0	0	0	0	0 -----8-----	-----	-----
12:04	12.27	0	0	0	0	0 -----8-----	-----	-----
12:05	12.22	0	0	0	0	0 -----8-----	-----	-----
12:06	12.3	0	0	0	0	0 -----8-----	-----	-----
12:07	12.37	0	0	0	0	0 -----8-----	-----	-----
12:08	12.34	0	0	0	0	0 -----8-----	-----	-----
12:09	12.21	0	0	0	0	0 -----8-----	-----	-----
12:10	12.19	0	0	0	0	0 -----8-----	-----	-----
12:11	12.24	0	0	0	0	0 -----8-----	-----	-----
12:12	12.28	0	0	0	0	0 -----8-----	-----	-----
12:13	12.32	0	0	0	0	0 -----8-----	-----	-----
12:14	12.23	0	0	0	0	0 -----8-----	-----	-----
12:15	12.2	0	0	0	0	0 -----8-----	-----	-----
12:16	12.28	0	0	0	0	0 -----8-----	-----	-----
12:17	12.37	0	0	0	0	0 -----8-----	-----	-----
12:18		0	0	0	0	0 -----8-----23-----	-----	-----
12:19		0	0	0	0	0 -----8-----23-----	-----	-----
12:20		0	0	0	0	0 -----8-----23-----	-----	-----
12:21		0	0	0	0	0 -----8-----23-----	-----	-----
12:22		0	0	0	0	0 -----8-----23-----	-----	-----
12:23	12.02	0	0	0	0	0 -----8-----	-----	-----
12:24	12.08	0	0	0	0	0 -----8-----	-----	-----
12:25	12.08	0	0	0	0	0 -----8-----	-----	-----
12:26	12.23	0	0	0	0	0 -----8-----	-----	-----
12:27	12.28	0	0	0	0	0 -----8-----	-----	-----
12:28	12.23	0	0	0	0	0 -----8-----	-----	-----
12:29	12.17	0	0	0	0	0 -----8-----	-----	-----
12:30	12.23	0	0	0	0	0 -----8-----	-----	-----
12:31	12.36	0	0	0	0	0 -----8-----	-----	-----

12:32	12.32	0	0	0	0	0 -----8-----	-----	-----
12:33	12.12	0	0	0	0	0 -----8-----	-----	-----
12:34	12.13	0	0	0	0	0 -----8-----	-----	-----
12:35	12.26	0	0	0	0	0 -----8-----	-----	-----
12:36	12.31	0	0	0	0	0 -----8-----	-----	-----
12:37	12.21	0	0	0	0	0 -----8-----	-----	-----
12:38	12.12	0	0	0	0	0 -----8-----	-----	-----
12:39	12.26	0	0	0	0	0 -----8-----	-----	-----
12:40	12.34	0	0	0	0	0 -----8-----	-----	-----
12:41	12.27	0	0	0	0	0 -----8-----	-----	-----
12:42	12.07	0	0	0	0	0 -----8-----	-----	-----
12:43	12.07	0	0	0	0	0 -----8-----	-----	-----
12:44	12.28	0	0	0	0	0 -----8-----	-----	-----
12:45	12.39	0	0	0	0	0 -----8-----	-----	-----
12:46	12.22	0	0	0	0	0 -----8-----	-----	-----
12:47	12.08	0	0	0	0	0 -----8-----	-----	-----
12:48	12.18	0	0	0	0	0 -----8-----	-----	-----
12:49	12.38	0	0	0	0	0 -----8-----	-----	-----
12:50	12.35	0	0	0	0	0 -----8-----	-----	-----
12:51	12.19	0	0	0	0	0 -----8-----	-----	-----
12:52	12.16	0	0	0	0	0 -----8-----	-----	-----
12:53	12.32	0	0	0	0	0 -----8-----	-----	-----
12:54	12.4	0	0	0	0	0 -----8-----	-----	-----
12:55	12.3	0	0	0	0	0 -----8-----	-----	-----
12:56	12.17	0	0	0	0	0 -----8-----	-----	-----
12:57	12.21	0	0	0	0	0 -----8-----	-----	-----
12:58	12.37	0	0	0	0	0 -----8-----	-----	-----
12:59	12.32	0	0	0	0	0 -----8-----	-----	-----
13:00	12.08	0	0	0	0	0 -----8-----	-----	-----
13:01	12.07	0	0	0	0	0 -----8-----	-----	-----
13:02	12.26	0	0	0	0	0 -----8-----	-----	-----
13:03	12.45	0	0	0	0	0 -----8-----	-----	-----
13:04	12.28	0	0	0	0	0 -----8-----	-----	-----
13:05	12.06	0	0	0	0	0 -----8-----	-----	-----
13:06	12.13	0	0	0	0	0 -----8-----	-----	-----
13:07	12.33	0	0	0	0	0 -----8-----	-----	-----
13:08	12.42	0	0	0	0	0 -----8-----	-----	-----
13:09	12.21	0	0	0	0	0 -----8-----	-----	-----
13:10	12.02	0	0	0	0	0 -----8-----	-----	-----
13:11	12.13	0	0	0	0	0 -----8-----	-----	-----
13:12	12.34	0	0	0	0	0 -----8-----	-----	-----
13:13	12.36	0	0	0	0	0 -----8-----	-----	-----
13:14	12.11	0	0	0	0	0 -----8-----	-----	-----
13:15	12.02	0	0	0	0	0 -----8-----	-----	-----
13:16	12.23	0	0	0	0	0 -----8-----	-----	-----
13:17	12.44	0	0	0	0	0 -----8-----	-----	-----
13:18	12.32	0	0	0	0	0 -----8-----	-----	-----
13:19		0	0	0	0	0 -----8-----23-----	-----	-----
13:20		0	0	0	0	0 -----8-----23-----	-----	-----
13:21		0	0	0	0	0 -----8-----23-----	-----	-----
13:22		0	0	0	0	0 -----8-----23-----	-----	-----
13:23		0	0	0	0	0 -----8-----23-----	-----	-----
13:24	11.5	0	0	0	0	0 -----8-----	-----	-----
13:25	11.83	0	0	0	0	0 -----8-----	-----	-----
13:26	12.26	0	0	0	0	0 -----8-----	-----	-----
13:27	12.44	0	0	0	0	0 -----8-----	-----	-----
13:28	12.21	0	0	0	0	0 -----8-----	-----	-----
13:29	11.96	0	0	0	0	0 -----8-----	-----	-----
13:30	12.04	0	0	0	0	0 -----8-----	-----	-----

13:31	12.35	0	0	0	0	0 -----8-----	-----	-----
13:32	12.36	0	0	0	0	0 -----8-----	-----	-----
13:33	12.11	0	0	0	0	0 -----8-----	-----	-----
13:34	11.84	0	0	0	0	0 -----8-----	-----	-----
13:35	12	0	0	0	0	0 -----8-----	-----	-----
13:36	12.29	0	0	0	0	0 -----8-----	-----	-----
13:37	12.19	0	0	0	0	0 -----8-----	-----	-----
13:38	11.67	0	0	0	0	0 -----8-----	-----	-----
13:39	11.36	0	0	0	0	0 -----8-----	-----	-----
13:40	11.37	0	0	0	0	0 -----8-----	-----	-----
13:41	11.4	0	0	0	0	0 -----8-----	-----	-----
13:42	11.25	0	0	0	0	0 -----8-----	-----	-----
13:43	11.05	0	0	0	0	0 -----8-----	-----	-----
13:44	10.97	0	0	0	0	0 -----8-----	-----	-----
13:45	11.11	0	0	0	0	0 -----8-----	-----	-----
13:46	11.3	0	0	0	0	0 -----8-----	-----	-----
13:47	11.39	0	0	0	0	0 -----8-----	-----	-----
13:48	11.15	0	0	0	0	0 -----8-----	-----	-----
13:49	10.87	0	0	0	0	0 -----8-----	-----	-----
13:50	10.77	0	0	0	0	0 -----8-----	-----	-----
13:51	10.63	0	0	0	0	0 -----8-----	-----	-----
13:52	10.55	0	0	0	0	0 -----8-----	-----	-----
13:53	10.93	0	0	0	0	0 -----8-----	-----	-----
13:54	11.25	0	0	0	0	0 -----8-----	-----	-----
13:55	10.84	0	0	0	0	0 -----8-----	-----	-----
13:56	10.01	0	0	0	0	0 -----8-----	-----	-----
13:57	9.68	0	0	0	0	0 -----8-----	-----	-----
13:58	10	0	0	0	0	0 -----8-----	-----	-----
13:59	10.6	0	0	0	0	0 -----8-----	-----	-----
14:00	10.95	0	0	0	0	0 -----8-----	-----	-----
14:01	11	0	0	0	0	0 -----8-----	-----	-----
14:02	10.92	0	0	0	0	0 -----8-----	-----	-----
14:03	10.75	0	0	0	0	0 -----8-----	-----	-----
14:04	10.67	0	0	0	0	0 -----8-----	-----	-----
14:05	10.82	0	0	0	0	0 -----8-----	-----	-----
14:06	11.14	0	0	0	0	0 -----8-----	-----	-----
14:07	11.25	0	0	0	0	0 -----8-----	-----	-----
14:08	11.17	0	0	0	0	0 -----8-----	-----	-----
14:09	11.22	0	0	0	0	0 -----8-----	-----	-----

**Newton 2, Run 1 NOx CEMS Data**

Database	Flags	Report	for	File:	NOX_LM1!(Start:	7/31/99 12:30)
Time	Meas. Value	Subst. Value	EXCEED RC	-CEMS- CA	FLAGS RC CA	1.23E+09 1.23E+09 1.23E+08
====	=====	=====	==	==	====	=====
Date:	31-Jul					
<b>Average</b>	<b>0.327</b>					
12:30	0.331	0	0	0	0 -----8--	-----
12:45	0.335	0	0	0	0 -----8--	-----
13:00	0.341	0	0	0	0 -----8-- -3-----	-----
13:15	0.338	0	0	0	0 -----8--	-----
13:30	0.338	0	0	0	0 -----8--	-----
13:45	0.343	0	0	0	0 -----8--	-----
14:00	0.344	0	0	0	0 -----8-- -3-----	-----
14:15	0.339	0	0	0	0 -----8--	-----
14:30	0.336	0	0	0	0 -----8--	-----
14:45	0.338	0	0	0	0 -----8--	-----
15:00	0.332	0	0	0	0 -----8-- -3-----	-----
15:15	0.325	0	0	0	0 -----8--	-----
15:30	0.325	0	0	0	0 -----8--	-----
15:45	0.317	0	0	0	0 -----8--	-----
16:00	0.314	0	0	0	0 -----8-- -3-----	-----
16:15	0.309	0	0	0	0 -----8-- -3-----	-----
16:30	0.308	0	0	0	0 -----8--	-----
16:45	0.304	0	0	0	0 -----8--	-----
17:00	0.304	0	0	0	0 -----8-- -3-----	-----

**Newton 2, Run 2 NOx CEMS Data**

	Database	Flags	Report	for	File:	NOX_LM1!(Start:	8/2/99 07:45)
Time	Meas. Value	Subst. Value	EXCEED RC	-CEMS- CA	----- RC	FLAGS CA	----- 1.23E+09 1.23E+09 1.23E+08
====	=====	=====	==	==	==	=====	=====
Date:	2-Aug						
<b>Average</b>	<b>0.279</b>						
7:45	0.281	0	0	0	0	0 -----8--	-----
8:00	0.281	0	0	0	0	0 -----8--	--3-----
8:15	0.272	0	0	0	0	0 -----8--	--3-----
8:30	0.274	0	0	0	0	0 -----8--	-----
8:45	0.293	0	0	0	0	0 -----8--	-----
9:00	0.282	0	0	0	0	0 -----8--	--3-----
9:15	0.274	0	0	0	0	0 -----8--	--3-----
9:30	0.276	0	0	0	0	0 -----8--	-----
9:45	0.276	0	0	0	0	0 -----8--	-----
10:00	0.277	0	0	0	0	0 -----8--	-----
10:15	0.278	0	0	0	0	0 -----8--	--3-----
10:30	0.28	0	0	0	0	0 -----8--	-----

**Newton 2, Run 3 NOx CEMS Data**

Database Flags Report for File: NOX\_LM1! (Start: 8/2/99 10:30)

Time	Meas. Value	Subst. Value	EXCEED RC	-CEMS- CA	----- RC	FLAGS CA	----- 1.23E+09	1.23E+09	1.23E+08
<hr/>									
Date:	2-Aug								
<b>Average</b>	<b>0.285</b>								
10:30	0.28	0	0	0	0	0 -----8--	-----	-----	
10:45	0.279	0	0	0	0	0 -----8--	-----	-----	
11:00	0.279	0	0	0	0	0 -----8--	-----	-----	
11:15	0.28	0	0	0	0	0 -----8--	--3----	-----	
11:30	0.284	0	0	0	0	0 -----8--	-----	-----	
11:45	0.286	0	0	0	0	0 -----8--	-----	-----	
12:00	0.288	0	0	0	0	0 -----8--	-----	-----	
12:15	0.292	0	0	0	0	0 -----8--	--3----	-----	
12:30	0.293	0	0	0	0	0 -----8--	-----	-----	
12:45	0.293	0	0	0	0	0 -----8--	-----	-----	
13:00	0.294	0	0	0	0	0 -----8--	-----	-----	
13:15	0.295	0	0	0	0	0 -----8--	--3----	-----	
13:30	0.3	0	0	0	0	0 -----8--	-----	-----	
13:45	0.253	0	0	0	0	0 -----8--	-----	-----	

**Newton 2, Run 1 Opacity CEMS Data**

	Database	Flags	Report	for	File:	OPAC_R6I (Start:	7/31/99 12:42)
Time	Meas. Value	Subst. Value	EXCEED RC	-CEMS- CA	----- RC	FLAGS CA	1.23E+09 1.23E+09 1.23E+08
====	=====	=====	==	==	====	=====	=====
Date:	31-Jul						
<b>Average</b>	<b>19</b>						
12:42	18.317	0	0	0	0	0 -----8--	-----
12:48	17.608	0	0	0	0	0 -----8--	-----
12:54	18.087	0	0	0	0	0 -----8--	-----
13:00	19.013	0	0	0	0	0 -----8--	-----
13:06	18.405	0	0	0	0	0 -----8--	-----
13:12	17.953	0	0	0	0	0 -----8--	-----
13:18	17.627	0	0	0	0	0 -----8--	-----
13:24	18.973	0	0	0	0	0 -----8--	-----
13:30	18.038	0	0	0	0	0 -----8--	-----
13:36	17.785	0	0	0	0	0 -----8--	-----
13:42	18.647	0	0	0	0	0 -----8--	-----
13:48	19.365	0	0	0	0	0 -----8--	-----
13:54	18.663	0	0	0	0	0 -----8--	-----
14:00	18.18	0	0	0	0	0 -----8--	-----
14:06	19.255	0	0	0	0	0 -----8--	-----
14:12	18.88	0	0	0	0	0 -----8--	-----
14:18	18.408	0	0	0	0	0 -----8--	-----
14:24	18.073	0	0	0	0	0 -----8--	-----
14:30	20.032	0	0	0	0	0 -----8--	-----
14:36	19.183	0	0	0	0	0 -----8--	-----
14:42	18.845	0	0	0	0	0 -----8--	-----
14:48	18.657	0	0	0	0	0 -----8--	-----
14:54	19.737	0	0	0	0	0 -----8--	-----
15:00	19.115	0	0	0	0	0 -----8--	-----
15:06	18.6	0	0	0	0	0 -----8--	-----
15:12	20.047	0	0	0	0	0 -----8--	-----
15:18	19.265	0	0	0	0	0 -----8--	-----
15:24	19.318	0	0	0	0	0 -----8--	-----
15:30	19.965	0	0	0	0	0 -----8--	-----
15:36	21.333	0	4	52	0	0 -----8--	-----
15:42	20.068	0	0	0	0	0 -----8--	-----
15:48	19.635	0	0	0	0	0 -----8--	-----
15:54	18.827	0	0	0	0	0 -----8--	-----
16:00	20.243	0	0	0	0	0 -----8--	-----
16:06	18.33	0	0	0	0	0 -----8--	-----
16:12	19.24	0	0	0	0	0 -----8--	-----
16:18	19.668	0	0	0	0	0 -----8--	-----
16:24	20.925	0	4	52	0	0 -----8--	-----
16:30	19.175	0	0	0	0	0 -----8--	-----
16:36	18.407	0	0	0	0	0 -----8--	-----
16:42	20.065	0	0	0	0	0 -----8--	-----
16:48	20.433	0	0	0	0	0 -----8--	-----
16:54	19.267	0	0	0	0	0 -----8--	-----
17:00	19.585	0	0	0	0	0 -----8--	-----

D	atabase F lags Repor for			File:	OPAC	R6M.1	(Start: 0	##### 48)
Time	Meas. Value	Subst. Value	EX RC	CEED CA	-C RC	EMS- CA	----- 1.23E+09	-- FLAGS -- 1.23E+09 1.23E+08
=====	=====	=====	====	====	====	====	=====	=====
Date:	02-Aug							
7:48	19.215	0	0	0	0	0	-----8-	-----
7:54	19.39	0	0	0	0	0	-----8-	-----
8:00	19.273	0	0	0	0	0	-----8-	-----
8:06	19.565	0	0	0	0	0	-----8-	-----
8:12	19.915	0	0	0	0	0	-----8-	-----
8:18	19.333	0	0	0	0	0	-----8-	-----
8:24	18.265	0	0	0	0	0	-----8-	-----
8:30	19.152	0	0	0	0	0	-----8-	-----
8:36	20.843	0	3	5	0	0	-----8-	-----
8:42	20.108	0	0	0	0	0	-----8-	-----
8:48	21.885	0	3	5	0	0	-----8-	-----
8:54	21.927	0	3	5	0	0	-----8-	-----
9:00	20.143	0	0	0	0	0	-----8-	-----
9:06	18.5	0	0	0	0	0	-----8-	-----
9:12	18.075	0	0	0	0	0	-----8-	-----
9:18	17.543	0	0	0	0	0	-----8-	-----
9:24	17.045	0	0	0	0	0	-----8-	-----
9:30	18.13	0	0	0	0	0	-----8-	-----
9:36	19.06	0	0	0	0	0	-----8-	-----
9:42	16.88	0	0	0	0	0	-----8-	-----
9:48	17.003	0	0	0	0	0	-----8-	-----
9:54	16.788	0	0	0	0	0	-----8-	-----
10:00	19.492	0	0	0	0	0	-----8-	-----
10:06	22.735	0	4	52	0	0	-----8-	-----
10:12	21.732	0	4	52	0	0	-----8-	-----
10:18	22.022	0	4	52	0	0	-----8-	-----
10:24	19.322	0	0	0	0	0	-----8-	-----
10:30	16.657	0	0	0	0	0	-----8-	-----

D	atabase F lags Repor for			File:	OPAC	R6M.1	(Start: 0	##### 42)
Time	Meas. Value	Subst. Value	EX RC	CEED CA	-C RC	EMS- CA	-----	-- FLAGS -----
=====	=====	=====	====	====	====	====	1.23E+09	1.23E+09 1.23E+08
Date: 02-Aug								
10:42	18.225	0	0	0	0	0	0 -----8-	-----
10:48	19.675	0	0	0	0	0	0 -----8-	-----
10:54	18.823	0	0	0	0	0	0 -----8-	-----
11:00	19.753	0	0	0	0	0	0 -----8-	-----
11:06	19.715	0	0	0	0	0	0 -----8-	-----
11:12	21.813	0	4	52	0	0	0 -----8-	-----
11:18	18.342	0	0	0	0	0	0 -----8-	-----
11:24	18.435	0	0	0	0	0	0 -----8-	-----
11:30	19.668	0	0	0	0	0	0 -----8-	-----
11:36	19.517	0	0	0	0	0	0 -----8-	-----
11:42	17.835	0	0	0	0	0	0 -----8-	-----
11:48	17.62	0	0	0	0	0	0 -----8-	-----
11:54	18.15	0	0	0	0	0	0 -----8-	-----
12:00	20.74	0	4	52	0	0	0 -----8-	-----
12:06	18.252	0	0	0	0	0	0 -----8-	-----
12:12	18.54	0	0	0	0	0	0 -----8-	-----
12:18	19.477	0	0	0	0	0	0 -----8-	-----
12:24	19.6	0	0	0	0	0	0 -----8-	-----
12:30	18.522	0	0	0	0	0	0 -----8-	-----
12:36	20.135	0	0	0	0	0	0 -----8-	-----
12:42	19.487	0	0	0	0	0	0 -----8-	-----
12:48	20.732	0	4	52	0	0	0 -----8-	-----
12:54	20.19	0	0	0	0	0	0 -----8-	-----
13:00	18.892	0	0	0	0	0	0 -----8-	-----
13:06	18.98	0	0	0	0	0	0 -----8-	-----
13:12	19.418	0	0	0	0	0	0 -----8-	-----
13:18	21.868	0	4	52	0	0	0 -----8-	-----
13:24	20.602	0	4	52	0	0	0 -----8-	-----
13:30	19.652	0	0	0	0	0	0 -----8-	-----
13:36	19.947	0	0	0	0	0	0 -----8-	-----
13:42	16.065	0	0	0	0	0	0 -----8-	-----
13:48	16.895	0	0	0	0	0	0 -----8-	-----
13:54	12.437	0	0	0	0	0	0 -----8-	-----
14:00	13.612	0	0	0	0	0	0 -----8-	-----

**Newton 2, Run 1 SO2 CEMS Data**

Database	Flags	Report	for	File:	SO2_LM15 (Start:		7/31/99 12:30)		
Time	Meas. Value	Subst. Value	EXCEED RC	-CEMS- CA	----- RC	FLAGS CA	1.23E+09	1.23E+09	1.23E+08
=====	=====	=====	====	====	====	====	=====	=====	=====
Date:	31-Jul								
<b>Average</b>	<b>0.709</b>								
12:30	0.778	0	0	0	0	0 -----8--	-----	-----	-----
12:45	0.77	0	0	0	0	0 -----8--	-----	-----	-----
13:00	0.771	0	0	0	0	0 -----8--	--3-----	-----	-----
13:15	0.775	0	0	0	0	0 -----8--	-----	-----	-----
13:30	0.777	0	0	0	0	0 -----8--	-----	-----	-----
13:45	0.77	0	0	0	0	0 -----8--	-----	-----	-----
14:00	0.759	0	0	0	0	0 -----8--	--3-----	-----	-----
14:15	0.75	0	0	0	0	0 -----8--	-----	-----	-----
14:30	0.726	0	0	0	0	0 -----8--	-----	-----	-----
14:45	0.721	0	0	0	0	0 -----8--	-----	-----	-----
15:00	0.709	0	0	0	0	0 -----8--	--3-----	-----	-----
15:15	0.688	0	0	0	0	0 -----8--	-----	-----	-----
15:30	0.675	0	0	0	0	0 -----8--	-----	-----	-----
15:45	0.657	0	0	0	0	0 -----8--	-----	-----	-----
16:00	0.653	0	0	0	0	0 -----8--	--3-----	-----	-----
16:15	0.645	0	0	0	0	0 -----8--	--3-----	-----	-----
16:30	0.628	0	0	0	0	0 -----8--	-----	-----	-----
16:45	0.617	0	0	0	0	0 -----8--	-----	-----	-----
17:00	0.611	0	0	0	0	0 -----8--	--3-----	-----	-----

**Newton 2, Run 2 SO2 CEMS Data**

Database Flags Report for File: SO2\_LM15 (Start: 8/2/99 07:45)

Time	Meas. Value	Subst. Value	EXCEED RC	-CEMS- CA	----- RC	FLAGS CA	----- 1.23E+09	1.23E+09	1.23E+08
===== Date:	===== 2-Aug	===== =====	===== =====	===== =====	===== =====	===== =====	===== =====	===== =====	===== =====
<b>Average</b>	<b>0.762</b>								
7:45	0.752	0	0	0	0	0 -----8--	-----	-----	-----
8:00	0.75	0	0	0	0	0 -----8--	--3-----	-----	-----
8:15	0.754	0	0	0	0	0 -----8--	--3-----	-----	-----
8:30	0.759	0	0	0	0	0 -----8--	-----	-----	-----
8:45	0.755	0	0	0	0	0 -----8--	-----	-----	-----
9:00	0.762	0	0	0	0	0 -----8--	--3-----	-----	-----
9:15	0.763	0	0	0	0	0 -----8--	--3-----	-----	-----
9:30	0.764	0	0	0	0	0 -----8--	-----	-----	-----
9:45	0.765	0	0	0	0	0 -----8--	-----	-----	-----
10:00	0.769	0	0	0	0	0 -----8--	-----	-----	-----
10:15	0.775	0	0	0	0	0 -----8--	--3-----	-----	-----
10:30	0.774	0	0	0	0	0 -----8--	-----	-----	-----

**Newton 2, Run 3 SO2 CEMS Data**

Database Flags Report for File: SO2\_LM15 (Start: 8/2/99 10:30)

Time	Meas. Value	Subst. Value	EXCEED RC	-CEMS- CA	----- RC	FLAGS CA	----- 1.23E+09	----- 1.23E+09	----- 1.23E+08
Date:	2-Aug								
<b>Average</b>	<b>0.766</b>								
10:30	0.774	0	0	0	0	0 -----8-----	-----	-----	-----
10:45	0.768	0	0	0	0	0 -----8-----	-----	-----	-----
11:00	0.764	0	0	0	0	0 -----8-----	-----	-----	-----
11:15	0.768	0	0	0	0	0 -----8-----3-----	-----	-----	-----
11:30	0.77	0	0	0	0	0 -----8-----	-----	-----	-----
11:45	0.772	0	0	0	0	0 -----8-----	-----	-----	-----
12:00	0.769	0	0	0	0	0 -----8-----	-----	-----	-----
12:15	0.774	0	0	0	0	0 -----8-----3-----	-----	-----	-----
12:30	0.777	0	0	0	0	0 -----8-----	-----	-----	-----
12:45	0.772	0	0	0	0	0 -----8-----	-----	-----	-----
13:00	0.77	0	0	0	0	0 -----8-----	-----	-----	-----
13:15	0.76	0	0	0	0	0 -----8-----3-----	-----	-----	-----
13:30	0.743	0	0	0	0	0 -----8-----	-----	-----	-----
13:45	0.737	0	0	0	0	0 -----8-----	-----	-----	-----

**Newton 2, Run 1 Temperature CEMS Data**

Database Flags Report for File: TEMP\_R5I (Start: 7/31/99 12:40)

Time	Meas. Value	Subst. Value	EXCEED RC	-CEMS- CA	----- RC	FLAGS CA	----- 1.23E+09	----- 1.23E+09	----- 1.23E+08
<hr/>									
Date: 31-Jul									
<b>Average 356</b>									
12:40	352.83	0	0	0	0	0 -----8--	-----	-----	-----
12:45	353.21	0	0	0	0	0 -----8--	-----	-----	-----
12:50	353.62	0	0	0	0	0 -----8--	-----	-----	-----
12:55	353.33	0	0	0	0	0 -----8--	-----	-----	-----
13:00	353.6	0	0	0	0	0 -----8--	-----	-----	-----
13:05	354.35	0	0	0	0	0 -----8--	-----	-----	-----
13:10	354.29	0	0	0	0	0 -----8--	-----	-----	-----
13:15	354.6	0	0	0	0	0 -----8--	-----	-----	-----
13:20	354.5	0	0	0	0	0 -----8--	-----	-----	-----
13:25	354.65	0	0	0	0	0 -----8--	-----	-----	-----
13:30	354.96	0	0	0	0	0 -----8--	-----	-----	-----
13:35	354.42	0	0	0	0	0 -----8--	-----	-----	-----
13:40	354.37	0	0	0	0	0 -----8--	-----	-----	-----
13:45	354.63	0	0	0	0	0 -----8--	-----	-----	-----
13:50	355.44	0	0	0	0	0 -----8--	-----	-----	-----
13:55	355.03	0	0	0	0	0 -----8--	-----	-----	-----
14:00	355.18	0	0	0	0	0 -----8--	-----	-----	-----
14:05	355.28	0	0	0	0	0 -----8--	-----	-----	-----
14:10	355.73	0	0	0	0	0 -----8--	-----	-----	-----
14:15	355.52	0	0	0	0	0 -----8--	-----	-----	-----
14:20	355.58	0	0	0	0	0 -----8--	-----	-----	-----
14:25	355.86	0	0	0	0	0 -----8--	-----	-----	-----
14:30	356.08	0	0	0	0	0 -----8--	-----	-----	-----
14:35	356.14	0	0	0	0	0 -----8--	-----	-----	-----
14:40	356.33	0	0	0	0	0 -----8--	-----	-----	-----
14:45	356.44	0	0	0	0	0 -----8--	-----	-----	-----
14:50	356.13	0	0	0	0	0 -----8--	-----	-----	-----
14:55	356.13	0	0	0	0	0 -----8--	-----	-----	-----
15:00	356.3	0	0	0	0	0 -----8--	-----	-----	-----
15:05	356.44	0	0	0	0	0 -----8--	-----	-----	-----
15:10	356.75	0	0	0	0	0 -----8--	-----	-----	-----
15:15	357.58	0	0	0	0	0 -----8--	-----	-----	-----
15:20	357.41	0	0	0	0	0 -----8--	-----	-----	-----
15:25	356.87	0	0	0	0	0 -----8--	-----	-----	-----
15:30	357.5	0	0	0	0	0 -----8--	-----	-----	-----
15:35	357.76	0	0	0	0	0 -----8--	-----	-----	-----
15:40	357.69	0	0	0	0	0 -----8--	-----	-----	-----
15:45	357.52	0	0	0	0	0 -----8--	-----	-----	-----
15:50	358.38	0	0	0	0	0 -----8--	-----	-----	-----
15:55	358.02	0	0	0	0	0 -----8--	-----	-----	-----
16:00	357.85	0	0	0	0	0 -----8--	-----	-----	-----
16:05	358.18	0	0	0	0	0 -----8--	-----	-----	-----
16:10	358.68	0	0	0	0	0 -----8--	-----	-----	-----
16:15	358.69	0	0	0	0	0 -----8--	-----	-----	-----
16:20	358.79	0	0	0	0	0 -----8--	-----	-----	-----
16:25	359.26	0	0	0	0	0 -----8--	-----	-----	-----
16:30	358.78	0	0	0	0	0 -----8--	-----	-----	-----
16:35	358.52	0	0	0	0	0 -----8--	-----9-	-----	-----
16:40	358.32	0	0	0	0	0 -----8--	-----	-----	-----
16:45	359.05	0	0	0	0	0 -----8--	-----	-----	-----
16:50	358.87	0	0	0	0	0 -----8--	-----	-----	-----

16:55	359.02	0	0	0	0	0 -----8--	-----	-----
17:00	360.19	0	0	0	0	0 -----8--	-----	-----

**Newton 2, Run 2 Temperature CEMS Data**

Time	Meas. Value	Subst. Value	EXCEED RC	-CEMS- CA	File:	TEMP_R5I (Start: 1.23E+09)	8/2/99 07:50)
Time	Meas. Value	Subst. Value	EXCEED RC	-CEMS- CA	File:	FLAGS RC CA	1.23E+09 1.23E+09 1.23E+08
Date:	2-Aug						
<b>Average</b>	<b>336</b>						
7:50	331.94	0	0	0	0	0 -----8--	-----
7:55	331.97	0	0	0	0	0 -----8--	-----
8:00	332.3	0	0	0	0	0 -----8--	-----
8:05	332.63	0	0	0	0	0 -----8--	-----
8:10	332.76	0	0	0	0	0 -----8--	-----
8:15	333.81	0	0	0	0	0 -----8--	-----
8:20	333.58	0	0	0	0	0 -----8--	-----
8:25	333.43	0	0	0	0	0 -----8--	-----
8:30	333.91	0	0	0	0	0 -----8--	-----
8:35	334.9	0	0	0	0	0 -----8--	-----
8:40	334.69	0	0	0	0	0 -----8--	-----
8:45	335.78	0	0	0	0	0 -----8--	-----
8:50	336.39	0	0	0	0	0 -----8--	-----
8:55	336.46	0	0	0	0	0 -----8--	-----
9:00	336.41	0	0	0	0	0 -----8--	-----
9:05	336.36	0	0	0	0	0 -----8--	-----
9:10	336.4	0	0	0	0	0 -----8--	-----
9:15	336.16	0	0	0	0	0 -----8--	-----
9:20	336.04	0	0	0	0	0 -----8--	-----
9:25	336.45	0	0	0	0	0 -----8--	-----
9:30	337.79	0	0	0	0	0 -----8--	-----
9:35	337.11	0	0	0	0	0 -----8--	-----
9:40	338.03	0	0	0	0	0 -----8--	-----
9:45	338.3	0	0	0	0	0 -----8--	-----
9:50	338.16	0	0	0	0	0 -----8--	-----
9:55	339.05	0	0	0	0	0 -----8--	-----
10:00	338.61	0	0	0	0	0 -----8--	-----
10:05	338.72	0	0	0	0	0 -----8--	-----
10:10	338.72	0	0	0	0	0 -----8--	-----
10:15	339.45	0	0	0	0	0 -----8--	-----
10:20	339.83	0	0	0	0	0 -----8--	-----
10:25	340.98	0	0	0	0	0 -----8--	-----
10:30	340.55	0	0	0	0	0 -----8--	-----

**Newton 2, Run 3 Temperature CEMS Data**

Database Flags Report for File: TEMP\_R5! (Start: 8/2/99 10:40)

Time	Meas. Value	Subst. Value	EXCEED RC	-CEMS- CA	----- RC	FLAGS CA	----- 1.23E+09	----- 1.23E+09	----- 1.23E+08
Date:	2-Aug								
<b>Average</b>	<b>345</b>								
10:40	341.16	0	0	0	0	0 -----8-	-----	-----	-----
10:45	341.26	0	0	0	0	0 -----8-	-----	-----	-----
10:50	341.56	0	0	0	0	0 -----8-	-----	-----	-----
10:55	341.14	0	0	0	0	0 -----8-	-----	-----	-----
11:00	342.19	0	0	0	0	0 -----8-	-----	-----	-----
11:05	342.22	0	0	0	0	0 -----8-	-----	-----	-----
11:10	343.1	0	0	0	0	0 -----8-	-----	-----	-----
11:15	343.37	0	0	0	0	0 -----8-	-----	-----	-----
11:20	342.75	0	0	0	0	0 -----8-	-----	-----	-----
11:25	343.23	0	0	0	0	0 -----8-	-----	-----	-----
11:30	343.72	0	0	0	0	0 -----8-	-----	-----	-----
11:35	343.21	0	0	0	0	0 -----8-	-----	-----	-----
11:40	343.45	0	0	0	0	0 -----8-	-----	-----	-----
11:45	344.04	0	0	0	0	0 -----8-	-----	-----	-----
11:50	344.84	0	0	0	0	0 -----8-	-----	-----	-----
11:55	344.9	0	0	0	0	0 -----8-	-----	-----	-----
12:00	344.88	0	0	0	0	0 -----8-	-----	-----	-----
12:05	345.21	0	0	0	0	0 -----8-	-----	-----	-----
12:10	345.14	0	0	0	0	0 -----8-	-----	-----	-----
12:15	346.51	0	0	0	0	0 -----8-	-----	-----	-----
12:20	345.67	0	0	0	0	0 -----8-	-----	-----	-----
12:25	346.23	0	0	0	0	0 -----8-	-----	-----	-----
12:30	346.7	0	0	0	0	0 -----8-	-----	-----	-----
12:35	346.07	0	0	0	0	0 -----8-	-----	-----	-----
12:40	347.35	0	0	0	0	0 -----8-	-----	-----	-----
12:45	347.28	0	0	0	0	0 -----8-	-----	-----	-----
12:50	346.65	0	0	0	0	0 -----8-	-----	-----	-----
12:55	347.68	0	0	0	0	0 -----8-	-----	-----	-----
13:00	347.81	0	0	0	0	0 -----8-	-----	-----	-----
13:05	347.34	0	0	0	0	0 -----8-	-----	-----	-----
13:10	348.4	0	0	0	0	0 -----8-	-----	-----	-----
13:15	348.46	0	0	0	0	0 -----8-	-----	-----	-----
13:20	348.09	0	0	0	0	0 -----8-	-----	-----	-----
13:25	348.95	0	0	0	0	0 -----8-	-----	-----	-----
13:30	348.77	0	0	0	0	0 -----8-	-----	-----	-----
13:35	349.21	0	0	0	0	0 -----8-	-----	-----	-----
13:40	349.28	0	0	0	0	0 -----8-	-----	-----	-----
13:45	348.46	0	0	0	0	0 -----8-	-----	-----	-----
13:50	344.8	0	0	0	0	0 -----8-	-----	-----	-----
13:55	341.31	0	0	0	0	0 -----8-	-----	-----	-----
14:00	339.03	0	0	0	0	0 -----8-	-----	-----	-----
14:05	332.56	0	0	0	0	0 -----8-	-----	-----	-----

**Newton 2, Run 1 Unit Load CEMS Data**

Database Flags Report for File: MW\_R5M. (Start: 7/31/99 13:30)

Time	Meas. Value	Subst. Value	EXCEED RC	-CEMS- CA	----- RC	FLAGS CA	----- 1.23E+09	----- 1.23E+09	----- 1.23E+08
<hr/>									
Date:	31-Jul								
<b>Average</b>	<b>567</b>								
13:30	570.34	0	0	0	0	0 -----8-----	-----	-----	-----
13:35	570.13	0	0	0	0	0 -----8-----	-----	-----	-----
13:40	570.28	0	0	0	0	0 -----8-----	-----	-----	-----
13:45	570.44	0	0	0	0	0 -----8-----	-----	-----	-----
13:50	570.77	0	0	0	0	0 -----8-----	-----	-----	-----
13:55	570.9	0	0	0	0	0 -----8-----	-----	-----	-----
14:00	570.65	0	0	0	0	0 -----8-----	-----	-----	-----
14:05	571.07	0	0	0	0	0 -----8-----	-----	-----	-----
14:10	570.87	0	0	0	0	0 -----8-----	-----	-----	-----
14:15	570.87	0	0	0	0	0 -----8-----	-----	-----	-----
14:20	571.23	0	0	0	0	0 -----8-----	-----	-----	-----
14:25	571.01	0	0	0	0	0 -----8-----	-----	-----	-----
14:30	570.85	0	0	0	0	0 -----8-----	-----	-----	-----
14:35	571.37	0	0	0	0	0 -----8-----	-----	-----	-----
14:40	570.51	0	0	0	0	0 -----8-----	-----	-----	-----
14:45	571.06	0	0	0	0	0 -----8-----	-----	-----	-----
14:50	570.85	0	0	0	0	0 -----8-----	-----	-----	-----
14:55	570.84	0	0	0	0	0 -----8-----	-----	-----	-----
15:00	570.92	0	0	0	0	0 -----8-----	-----	-----	-----
15:05	570.19	0	0	0	0	0 -----8-----	-----	-----	-----
15:10	569.43	0	0	0	0	0 -----8-----	-----	-----	-----
15:15	569.79	0	0	0	0	0 -----8-----	-----	-----	-----
15:20	570.13	0	0	0	0	0 -----8-----	-----	-----	-----
15:25	569.72	0	0	0	0	0 -----8-----	-----	-----	-----
15:30	568.73	0	0	0	0	0 -----8-----	-----	-----	-----
15:35	568.81	0	0	0	0	0 -----8-----	-----	-----	-----
15:40	567.93	0	0	0	0	0 -----8-----	-----	-----	-----
15:45	568.28	0	0	0	0	0 -----8-----	-----	-----	-----
15:50	568	0	0	0	0	0 -----8-----	-----	-----	-----
15:55	568.72	0	0	0	0	0 -----8-----	-----	-----	-----
16:00	568.03	0	0	0	0	0 -----8-----	-----	-----	-----
16:05	567.68	0	0	0	0	0 -----8-----	-----	-----	-----
16:10	567.93	0	0	0	0	0 -----8-----	-----	-----	-----
16:15	568.02	0	0	0	0	0 -----8-----	-----	-----	-----
16:20	573.12	0	0	0	0	0 -----8-----	-----	-----	-----
16:25	570.49	0	0	0	0	0 -----8-----	-----	-----	-----
16:30	569.79	0	0	0	0	0 -----8-----	-----	-----	-----
16:35	568.88	0	0	0	0	0 -----8-----	-----	-----	-----
16:40	568.69	0	0	0	0	0 -----8-----	-----	-----	-----
16:45	568.67	0	0	0	0	0 -----8-----	-----	-----	-----
16:50	568.59	0	0	0	0	0 -----8-----	-----	-----	-----
16:55	568.02	0	0	0	0	0 -----8-----	-----	-----	-----
17:00	568.51	0	0	0	0	0 -----8-----	-----	-----	-----
17:05	567.92	0	0	0	0	0 -----8-----	-----	-----	-----

17:10	567.84	0	0	0	0	0 -----8-----	-----	-----
17:15	566.34	0	0	0	0	0 -----8-----	-----	-----
17:20	565.48	0	0	0	0	0 -----8-----	-----	-----
17:25	564.97	0	0	0	0	0 -----8-----	-----	-----
17:30	564.28	0	0	0	0	0 -----8-----	-----	-----
17:35	564.06	0	0	0	0	0 -----8-----	-----	-----
17:40	564.55	0	0	0	0	0 -----8-----	-----	-----
17:45	563.99	0	0	0	0	0 -----8-----	-----	-----
17:50	563.32	0	0	0	0	0 -----8-----	-----	-----
17:55	563.28	0	0	0	0	0 -----8-----	-----	-----
18:00	559.28	0	0	0	0	0 -----8-----	-----	-----
18:05	548.69	0	0	0	0	0 -----8-----	-----	-----
18:10	546.8	0	0	0	0	0 -----8-----	-----	-----
18:15	534.63	0	0	0	0	0 -----8-----	-----	-----
18:20	526.6	0	0	0	0	0 -----8-----	-----	-----

**Newton 2, Run 1 Unit Load CEMS Data**

Database Flags Report for File: MW\_R5M. (Start: 8/2/99 06:40)

Time	Meas. Value	Subst. Value	EXCEED RC	-CEMS- CA	----- RC	FLAGS CA	----- 1.23E+09	1.23E+09	1.23E+08
<hr/>									
Date:	2-Aug								
<b>Average</b>	<b>567</b>								
6:40	567.09	0	0	0	0	0 -----8--	-----	-----	
6:45	567.53	0	0	0	0	0 -----8--	-----	-----	
6:50	567.69	0	0	0	0	0 -----8--	-----	-----	
6:55	567.07	0	0	0	0	0 -----8--	-----	-----	
7:00	567.17	0	0	0	0	0 -----8--	-----	-----	
7:05	567.09	0	0	0	0	0 -----8--	-----	-----	
7:10	566.68	0	0	0	0	0 -----8--	-----	-----	
7:15	567.08	0	0	0	0	0 -----8--	-----	-----	
7:20	568.32	0	0	0	0	0 -----8--	-----	-----	
7:25	568.33	0	0	0	0	0 -----8--	-----	-----	
7:30	568.22	0	0	0	0	0 -----8--	-----	-----	
7:35	568.32	0	0	0	0	0 -----8--	-----	-----	
7:40	566.73	0	0	0	0	0 -----8--	-----	-----	
7:45	567.26	0	0	0	0	0 -----8--	-----	-----	
7:50	566.86	0	0	0	0	0 -----8--	-----	-----	
7:55	566.95	0	0	0	0	0 -----8--	-----	-----	
8:00	566.82	0	0	0	0	0 -----8--	-----	-----	
8:05	566.47	0	0	0	0	0 -----8--	-----	-----	
8:10	567.41	0	0	0	0	0 -----8--	-----	-----	
8:15	567.17	0	0	0	0	0 -----8--	-----	-----	
8:20	567.49	0	0	0	0	0 -----8--	-----	-----	
8:25	568.36	0	0	0	0	0 -----8--	-----	-----	
8:30	568.24	0	0	0	0	0 -----8--	-----	-----	
8:35	567.87	0	0	0	0	0 -----8--	-----	-----	
8:40	567.49	0	0	0	0	0 -----8--	-----	-----	
8:45	567.38	0	0	0	0	0 -----8--	-----	-----	
8:50	566.89	0	0	0	0	0 -----8--	-----	-----	
8:55	566.32	0	0	0	0	0 -----8--	-----	-----	
9:00	566.6	0	0	0	0	0 -----8--	-----	-----	
9:05	566.22	0	0	0	0	0 -----8--	-----	-----	
9:10	567.27	0	0	0	0	0 -----8--	-----	-----	
9:15	568.06	0	0	0	0	0 -----8--	-----	-----	
9:20	568.42	0	0	0	0	0 -----8--	-----	-----	
9:25	568.13	0	0	0	0	0 -----8--	-----	-----	
9:30	567.79	0	0	0	0	0 -----8--	-----	-----	
<b>Run 3</b>	<b>567</b>								
10:45	567.51	0	0	0	0	0 -----8--	-----	-----	
10:50	567.47	0	0	0	0	0 -----8--	-----	-----	
10:55	566.86	0	0	0	0	0 -----8--	-----	-----	
11:00	567.57	0	0	0	0	0 -----8--	-----	-----	
11:05	566.88	0	0	0	0	0 -----8--	-----	-----	
11:10	566.9	0	0	0	0	0 -----8--	-----	-----	
11:15	567.58	0	0	0	0	0 -----8--	-----	-----	
11:20	567.65	0	0	0	0	0 -----8--	-----	-----	
11:25	568.03	0	0	0	0	0 -----8--	-----	-----	
11:30	568.14	0	0	0	0	0 -----8--	-----	-----	
11:35	567.3	0	0	0	0	0 -----8--	-----	-----	
11:40	567.41	0	0	0	0	0 -----8--	-----	-----	
11:45	567.42	0	0	0	0	0 -----8--	-----	-----	
11:50	567.16	0	0	0	0	0 -----8--	-----	-----	
11:55	567.35	0	0	0	0	0 -----8--	-----	-----	

12:00	567.39	0	0	0	0	0 -----8--	-----	-----
12:05	567.16	0	0	0	0	0 -----8--	-----	-----
12:10	566.99	0	0	0	0	0 -----8--	-----	-----
12:15	567.34	0	0	0	0	0 -----8--	-----	-----
12:20	566.31	0	0	0	0	0 -----8--	-----	-----
12:25	567.99	0	0	0	0	0 -----8--	-----	-----
12:30	567.77	0	0	0	0	0 -----8--	-----	-----
12:35	567.61	0	0	0	0	0 -----8--	-----	-----
12:40	567.7	0	0	0	0	0 -----8--	-----	-----
12:45	567.04	0	0	0	0	0 -----8--	-----	-----
12:50	566.91	0	0	0	0	0 -----8--	-----	-----
12:55	566.79	0	0	0	0	0 -----8--	-----	-----
13:00	566.48	0	0	0	0	0 -----8--	-----	-----
13:05	567.13	0	0	0	0	0 -----8--	-----	-----
13:10	567.14	0	0	0	0	0 -----8--	-----	-----
13:15	567.15	0	0	0	0	0 -----8--	-----	-----

**Newton 2, Run 1 Stack Flow CEMS Data**

	Database	Flags	Report	for	File:	FLOW_R1(Start:	7/31/99 12:42)
Time	Meas. Value	Subst. Value	EXCEED RC	-CEMS- CA	----- RC	FLAGS CA	1.23E+09 1.23E+09 1.23E+08
====	=====	=====	==	==	====	=====	=====
Date:	31-Jul						
<b>Average</b>	<b>1307</b>						
12:42	1310.89	0	0	0	0	0 -----8-	-----
12:43	1309.59	0	0	0	0	0 -----8-	-----
12:44	1300.52	0	0	0	0	0 -----8-	-----
12:45	1300.54	0	0	0	0	0 -----8-	-----
12:46	1300.54	0	0	0	0	0 -----8-	-----
12:47	1300.57	0	0	0	0	0 -----8-	-----
12:48	1304.7	0	0	0	0	0 -----8-	-----
12:49	1309.28	0	0	0	0	0 -----8-	-----
12:50	1312.74	0	0	0	0	0 -----8-	-----
12:51	1314	0	0	0	0	0 -----8-	-----
12:52	1311.41	0	0	0	0	0 -----8-	-----
12:53	1309.5	0	0	0	0	0 -----8-	-----
12:54	1304.49	0	0	0	0	0 -----8-	-----
12:55	1302.59	0	0	0	0	0 -----8-	-----
12:56	1302.53	0	0	0	0	0 -----8-	-----
12:57	1302.53	0	0	0	0	0 -----8-	-----
12:58	1303.46	0	0	0	0	0 -----8-	-----
12:59	1304.98	0	0	0	0	0 -----8-	-----
13:00	1304.87	0	0	0	0	0 -----8-	-----
13:01	1304.14	0	0	0	0	0 -----8-	-----
13:02	1305.64	0	0	0	0	0 -----8-	-----
13:03	1311.75	0	0	0	0	0 -----8-	-----
13:04	1311.75	0	0	0	0	0 -----8-	-----
13:05	1311.98	0	0	0	0	0 -----8-	-----
13:06	1312.07	0	0	0	0	0 -----8-	-----
13:07	1315.47	0	0	0	0	0 -----8-	-----
13:08	1318.1	0	0	0	0	0 -----8-	-----
13:09	1315.32	0	0	0	0	0 -----8-	-----
13:10	1314.05	0	0	0	0	0 -----8-	-----
13:11	1314.09	0	0	0	0	0 -----8-	-----
13:12	1314.04	0	0	0	0	0 -----8-	-----
13:13	1314.75	0	0	0	0	0 -----8-	-----
13:14	1315.06	0	0	0	0	0 -----8-	-----
13:15	1315.87	0	0	0	0	0 -----8-	-----
13:16	1316.25	0	0	0	0	0 -----8-	-----
13:17	1313.25	0	0	0	0	0 -----8-	-----
13:18	1311.25	0	0	0	0	0 -----8-	-----
13:19	1311.46	0	0	0	0	0 -----8-	-----
13:20	1312.87	0	0	0	0	0 -----8-	-----
13:21	1314.71	0	0	0	0	0 -----8-	-----
13:22	1316.25	0	0	0	0	0 -----8-	-----
13:23	1317.12	0	0	0	0	0 -----8-	-----
13:24	1317.6	0	0	0	0	0 -----8-	-----
13:25	1318.89	0	0	0	0	0 -----8-	-----
13:26	1324.06	0	0	0	0	0 -----8-	-----
13:27	1324.08	0	0	0	0	0 -----8-	-----
13:28	1320.75	0	0	0	0	0 -----8-	-----
13:29	1320.84	0	0	0	0	0 -----8-	-----
13:30	1321.08	0	0	0	0	0 -----8-	-----
13:31	1320.7	0	0	0	0	0 -----8-	-----
13:32	1318.09	0	0	0	0	0 -----8-	-----

13:33	1318.21	0	0	0	0	0 -----8-----	-----	-----
13:34	1315.18	0	0	0	0	0 -----8-----	-----	-----
13:35	1314	0	0	0	0	0 -----8-----	-----	-----
13:36	1311.8	0	0	0	0	0 -----8-----	-----	-----
13:37	1310.62	0	0	0	0	0 -----8-----	-----	-----
13:38	1303.6	0	0	0	0	0 -----8-----	-----	-----
13:39	1302.77	0	0	0	0	0 -----8-----	-----	-----
13:40	1303.91	0	0	0	0	0 -----8-----	-----	-----
13:41	1304.09	0	0	0	0	0 -----8-----	-----	-----
13:42	1303.72	0	0	0	0	0 -----8-----	-----	-----
13:43	1303.48	0	0	0	0	0 -----8-----	-----	-----
13:44	1309.58	0	0	0	0	0 -----8-----	-----	-----
13:45	1312.87	0	0	0	0	0 -----8-----	-----	-----
13:46	1317.6	0	0	0	0	0 -----8-----	-----	-----
13:47	1319.62	0	0	0	0	0 -----8-----	-----	-----
13:48	1324.18	0	0	0	0	0 -----8-----	-----	-----
13:49	1329.67	0	0	0	0	0 -----8-----	-----	-----
13:50	1329.04	0	0	0	0	0 -----8-----	-----	-----
13:51	1324.11	0	0	0	0	0 -----8-----	-----	-----
13:52	1322.74	0	0	0	0	0 -----8-----	-----	-----
13:53	1315.11	0	0	0	0	0 -----8-----	-----	-----
13:54	1314.14	0	0	0	0	0 -----8-----	-----	-----
13:55	1307.19	0	0	0	0	0 -----8-----	-----	-----
13:56	1306.3	0	0	0	0	0 -----8-----	-----	-----
13:57	1305	0	0	0	0	0 -----8-----	-----	-----
13:58	1304.78	0	0	0	0	0 -----8-----	-----	-----
13:59	1302.98	0	0	0	0	0 -----8-----	-----	-----
14:00	1306.39	0	0	0	0	0 -----8-----	-----	-----
14:01	1309.5	0	0	0	0	0 -----8-----	-----	-----
14:02	1309.83	0	0	0	0	0 -----8-----	-----	-----
14:03	1311.75	0	0	0	0	0 -----8-----	-----	-----
14:04	1311.75	0	0	0	0	0 -----8-----	-----	-----
14:05	1318.5	0	0	0	0	0 -----8-----	-----	-----
14:06	1318.5	0	0	0	0	0 -----8-----	-----	-----
14:07	1307.53	0	0	0	0	0 -----8-----	-----	-----
14:08	1307.25	0	0	0	0	0 -----8-----	-----	-----
14:09	1325.78	0	0	0	0	0 -----8-----	-----	-----
14:10	1324.27	0	0	0	0	0 -----8-----	-----	-----
14:11	1314.98	0	0	0	0	0 -----8-----	-----	-----
14:12	1316.19	0	0	0	0	0 -----8-----	-----	-----
14:13	1321.17	0	0	0	0	0 -----8-----	-----	-----
14:14	1321.11	0	0	0	0	0 -----8-----	-----	-----
14:15	1310.9	0	0	0	0	0 -----8-----	-----	-----
14:16	1303.42	0	0	0	0	0 -----8-----	-----	-----
14:17	1306.33	0	0	0	0	0 -----8-----	-----	-----
14:18	1308.37	0	0	0	0	0 -----8-----	-----	-----
14:19	1309.5	0	0	0	0	0 -----8-----	-----	-----
14:20	1314	0	0	0	0	0 -----8-----	-----	-----
14:21	1318.13	0	0	0	0	0 -----8-----	-----	-----
14:22	1321.86	0	0	0	0	0 -----8-----	-----	-----
14:23	1320.15	0	0	0	0	0 -----8-----	-----	-----
14:24	1318.68	0	0	0	0	0 -----8-----	-----	-----
14:25	1318.02	0	0	0	0	0 -----8-----	-----	-----
14:26	1317.27	0	0	0	0	0 -----8-----	-----	-----
14:27	1312.29	0	0	0	0	0 -----8-----	-----	-----
14:28	1308.38	0	0	0	0	0 -----8-----	-----	-----
14:29	1306.15	0	0	0	0	0 -----8-----	-----	-----
14:30	1303.5	0	0	0	0	0 -----8-----	-----	-----
14:31	1304.08	0	0	0	0	0 -----8-----	-----	-----

14:32	1307.84	0	0	0	0	0 -----8-----	-----	-----
14:33	1316.16	0	0	0	0	0 -----8-----	-----	-----
14:34	1323	0	0	0	0	0 -----8-----	-----	-----
14:35	1320.45	0	0	0	0	0 -----8-----	-----	-----
14:36	1317.27	0	0	0	0	0 -----8-----	-----	-----
14:37	1313.02	0	0	0	0	0 -----8-----	-----	-----
14:38	1309.5	0	0	0	0	0 -----8-----	-----	-----
14:39	1308.71	0	0	0	0	0 -----8-----	-----	-----
14:40	1305	0	0	0	0	0 -----8-----	-----	-----
14:41	1306.22	0	0	0	0	0 -----8-----	-----	-----
14:42	1310.62	0	0	0	0	0 -----8-----	-----	-----
14:43	1310.61	0	0	0	0	0 -----8-----	-----	-----
14:44	1309.64	0	0	0	0	0 -----8-----	-----	-----
14:45	1308.51	0	0	0	0	0 -----8-----	-----	-----
14:46	1303.9	0	0	0	0	0 -----8-----	-----	-----
14:47	1303.52	0	0	0	0	0 -----8-----	-----	-----
14:48	1301.72	0	0	0	0	0 -----8-----	-----	-----
14:49	1303.12	0	0	0	0	0 -----8-----	-----	-----
14:50	1305	0	0	0	0	0 -----8-----	-----	-----
14:51	1305.04	0	0	0	0	0 -----8-----	-----	-----
14:52	1310.7	0	0	0	0	0 -----8-----	-----	-----
14:53	1312.12	0	0	0	0	0 -----8-----	-----	-----
14:54	1312.08	0	0	0	0	0 -----8-----	-----	-----
14:55	1311.97	0	0	0	0	0 -----8-----	-----	-----
14:56	1314.12	0	0	0	0	0 -----8-----	-----	-----
14:57	1315.19	0	0	0	0	0 -----8-----	-----	-----
14:58	1311.53	0	0	0	0	0 -----8-----	-----	-----
14:59	1307.85	0	0	0	0	0 -----8-----	-----	-----
15:00	1305.92	0	0	0	0	0 -----8-----	-----	-----
15:01	1305.01	0	0	0	0	0 -----8-----	-----	-----
15:02	1303	0	0	0	0	0 -----8-----	-----	-----
15:03	1301.24	0	0	0	0	0 -----8-----	-----	-----
15:04	1302.35	0	0	0	0	0 -----8-----	-----	-----
15:05	1307.81	0	0	0	0	0 -----8-----	-----	-----
15:06	1305.19	0	0	0	0	0 -----8-----	-----	-----
15:07	1302.8	0	0	0	0	0 -----8-----	-----	-----
15:08	1304.43	0	0	0	0	0 -----8-----	-----	-----
15:09	1304.97	0	0	0	0	0 -----8-----	-----	-----
15:10	1305	0	0	0	0	0 -----8-----	-----	-----
15:11	1471.76	0	0	0	0	0 -----8-----	-----	-----
15:12	1480.52	0	0	0	0	0 -----8-----	-----	-----
15:13	1320.76	0	0	0	0	0 -----8-----	-----	-----
15:14	1307.81	0	0	0	0	0 -----8-----	-----	-----
15:15	1302.66	0	0	0	0	0 -----8-----	-----	-----
15:16	1302.73	0	0	0	0	0 -----8-----	-----	-----
15:17	1301.65	0	0	0	0	0 -----8-----	-----	-----
15:18	1300.5	0	0	0	0	0 -----8-----	-----	-----
15:19	1300.5	0	0	0	0	0 -----8-----	-----	-----
15:20	1300.5	0	0	0	0	0 -----8-----	-----	-----
15:21	1302.59	0	0	0	0	0 -----8-----	-----	-----
15:22	1302.69	0	0	0	0	0 -----8-----	-----	-----
15:23	1302.67	0	0	0	0	0 -----8-----	-----	-----
15:24	1302.76	0	0	0	0	0 -----8-----	-----	-----
15:25	1303.27	0	0	0	0	0 -----8-----	-----	-----
15:26	1303.9	0	0	0	0	0 -----8-----	-----	-----
15:27	1303.35	0	0	0	0	0 -----8-----	-----	-----
15:28	1302.63	0	0	0	0	0 -----8-----	-----	-----
15:29	1302.34	0	0	0	0	0 -----8-----	-----	-----
15:30	1293.69	0	0	0	0	0 -----8-----	-----	-----

15:31	1293.83	0	0	0	0	0 -----8-----	-----	-----
15:32	1294.52	0	0	0	0	0 -----8-----	-----	-----
15:33	1294.43	0	0	0	0	0 -----8-----	-----	-----
15:34	1294.38	0	0	0	0	0 -----8-----	-----	-----
15:35	1294.57	0	0	0	0	0 -----8-----	-----	-----
15:36	1301.68	0	0	0	0	0 -----8-----	-----	-----
15:37	1301.62	0	0	0	0	0 -----8-----	-----	-----
15:38	1302.51	0	0	0	0	0 -----8-----	-----	-----
15:39	1302.75	0	0	0	0	0 -----8-----	-----	-----
15:40	1301.42	0	0	0	0	0 -----8-----	-----	-----
15:41	1300.59	0	0	0	0	0 -----8-----	-----	-----
15:42	1303.98	0	0	0	0	0 -----8-----	-----	-----
15:43	1305	0	0	0	0	0 -----8-----	-----	-----
15:44	1303.34	0	0	0	0	0 -----8-----	-----	-----
15:45	1302.56	0	0	0	0	0 -----8-----	-----	-----
15:46	1303.27	0	0	0	0	0 -----8-----	-----	-----
15:47	1307.25	0	0	0	0	0 -----8-----	-----	-----
15:48	1305.56	0	0	0	0	0 -----8-----	-----	-----
15:49	1296.05	0	0	0	0	0 -----8-----	-----	-----
15:50	1295.64	0	0	0	0	0 -----8-----	-----	-----
15:51	1293.62	0	0	0	0	0 -----8-----	-----	-----
15:52	1292.75	0	0	0	0	0 -----8-----	-----	-----
15:53	1286.5	0	0	0	0	0 -----8-----	-----	-----
15:54	1286.26	0	0	0	0	0 -----8-----	-----	-----
15:55	1291.41	0	0	0	0	0 -----8-----	-----	-----
15:56	1291.65	0	0	0	0	0 -----8-----	-----	-----
15:57	1293.22	0	0	0	0	0 -----8-----	-----	-----
15:58	1293.65	0	0	0	0	0 -----8-----	-----	-----
15:59	1293.67	0	0	0	0	0 -----8-----	-----	-----
16:00	1293.66	0	0	0	0	0 -----8-----	-----	-----
16:01	1295.47	0	0	0	0	0 -----8-----	-----	-----
16:02	1295.26	0	0	0	0	0 -----8-----	-----	-----
16:03	1289.34	0	0	0	0	0 -----8-----	-----	-----
16:04	1288.27	0	0	0	0	0 -----8-----	-----	-----
16:05	1288.89	0	0	0	0	0 -----8-----	-----	-----
16:06	1289.43	0	0	0	0	0 -----8-----	-----	-----
16:07	1284.24	0	0	0	0	0 -----8-----	-----	-----
16:08	1280.34	0	0	0	0	0 -----8-----	-----	-----
16:09	1282.38	0	0	0	0	0 -----8-----	-----	-----
16:10	1283.77	0	0	0	0	0 -----8-----	-----	-----
16:11	1285.67	0	0	0	0	0 -----8-----	-----	-----
16:12	1287.11	0	0	0	0	0 -----8-----	-----	-----
16:13	1384.81	0	0	0	0	0 -----8-----	-----	-----
16:14	1421.92	0	0	0	0	0 -----8-----	-----	-----
16:15	1347.01	0	0	0	0	0 -----8-----	-----	-----
16:16	1291.59	0	0	0	0	0 -----8-----	-----	-----
16:17	1294.49	0	0	0	0	0 -----8-----	-----	-----
16:18	1295.32	0	0	0	0	0 -----8-----	-----	-----
16:19	1296.74	0	0	0	0	0 -----8-----	-----	-----
16:20	1302.34	0	0	0	0	0 -----8-----	-----	-----
16:21	1300.55	0	0	0	0	0 -----8-----	-----	-----
16:22	1298.29	0	0	0	0	0 -----8-----	-----	-----
16:23	1290.79	0	0	0	0	0 -----8-----	-----	-----
16:24	1287.84	0	0	0	0	0 -----8-----	-----	-----
16:25	1287.32	0	0	0	0	0 -----8-----	-----	-----
16:26	1287.14	0	0	0	0	0 -----8-----	-----	-----
16:27	1287.32	0	0	0	0	0 -----8-----	-----	-----
16:28	1295.24	0	0	0	0	0 -----8-----	-----	-----
16:29	1297.12	0	0	0	0	0 -----8-----	-----	-----

16:30	1306.12	0	0	0	0	0 -----8-----	-----	-----
16:31	1305.84	0	0	0	0	0 -----8-----	-----	-----
16:32	1300.48	0	0	0	0	0 -----8-----	-----	-----
16:33	1299.89	0	0	0	0	0 -----8-----	-----	-----
16:34	1297.18	0	0	0	0	0 -----8-----	-----	-----
16:35	1297.13	0	0	0	0	0 -----8-----	-----	-----
16:36	1297.13	0	0	0	0	0 -----8-----	-----	-----
16:37	1297.16	0	0	0	0	0 -----8-----	-----	-----
16:38	1297.15	0	0	0	0	0 -----8-----9-----	-----	-----
16:39	1296.85	0	0	0	0	0 -----8-----9-----	-----	-----
16:40	1295.49	0	0	0	0	0 -----8-----	-----	-----
16:41	1294.93	0	0	0	0	0 -----8-----	-----	-----
16:42	1292.76	0	0	0	0	0 -----8-----	-----	-----
16:43	1291.02	0	0	0	0	0 -----8-----	-----	-----
16:44	1290.24	0	0	0	0	0 -----8-----	-----	-----
16:45	1290.19	0	0	0	0	0 -----8-----	-----	-----
16:46	1290.03	0	0	0	0	0 -----8-----	-----	-----
16:47	1288.96	0	0	0	0	0 -----8-----	-----	-----
16:48	1287.91	0	0	0	0	0 -----8-----	-----	-----
16:49	1290.38	0	0	0	0	0 -----8-----	-----	-----
16:50	1291.61	0	0	0	0	0 -----8-----	-----	-----
16:51	1290.05	0	0	0	0	0 -----8-----	-----	-----
16:52	1282.72	0	0	0	0	0 -----8-----	-----	-----
16:53	1282.72	0	0	0	0	0 -----8-----	-----	-----
16:54	1290.89	0	0	0	0	0 -----8-----	-----	-----
16:55	1292.73	0	0	0	0	0 -----8-----	-----	-----
16:56	1289.72	0	0	0	0	0 -----8-----	-----	-----
16:57	1289.19	0	0	0	0	0 -----8-----	-----	-----
16:58	1289.12	0	0	0	0	0 -----8-----	-----	-----
16:59	1289.15	0	0	0	0	0 -----8-----	-----	-----
17:00	1282.97	0	0	0	0	0 -----8-----	-----	-----

**Newton 2, Run 2 Stack Flow CEMS Data**

	Database	Flags	Report	for	File:	FLOW_R1I(Start:	8/2/99 07:50)
Time	Meas. Value	Subst. Value	EXCEED RC	-CEMS- CA	----- RC	FLAGS CA	----- 1.23E+09 1.23E+09 1.23E+08
====	=====	=====	==	==	====	====	=====
Date:	2-Aug						
<b>Average</b>	<b>1252</b>						
7:50	1236.81	0	0	0	0	0 -----8-	-----
7:51	1233.14	0	0	0	0	0 -----8-	-----
7:52	1231.62	0	0	0	0	0 -----8-	-----
7:53	1226.75	0	0	0	0	0 -----8-	-----
7:54	1229.44	0	0	0	0	0 -----8-	-----
7:55	1237.51	0	0	0	0	0 -----8-	-----
7:56	1238.07	0	0	0	0	0 -----8-	-----
7:57	1242	0	0	0	0	0 -----8-	-----
7:58	1242.35	0	0	0	0	0 -----8-	-----
7:59	1244.25	0	0	0	0	0 -----8-	-----
8:00	1245.03	0	0	0	0	0 -----8-	-----
8:01	1246.5	0	0	0	0	0 -----8-	-----
8:02	1246.5	0	0	0	0	0 -----8-	-----
8:03	1246.48	0	0	0	0	0 -----8-	-----
8:04	1246.66	0	0	0	0	0 -----8-	-----
8:05	1256.89	0	0	0	0	0 -----8-	-----
8:06	1256.9	0	0	0	0	0 -----8-	-----
8:07	1255.13	0	0	0	0	0 -----8-	-----
8:08	1255	0	0	0	0	0 -----8-	-----
8:09	1247.54	0	0	0	0	0 -----8-	-----
8:10	1246.45	0	0	0	0	0 -----8-	-----
8:11	1244.81	0	0	0	0	0 -----8-	-----
8:12	1250.71	0	0	0	0	0 -----8-	-----
8:13	1362.33	0	0	0	0	0 -----8-	-----
8:14	1362.23	0	0	0	0	0 -----8-	-----
8:15	1260.29	0	0	0	0	0 -----8-	-----
8:16	1260.15	0	0	0	0	0 -----8-	-----
8:17	1260.04	0	0	0	0	0 -----8-	-----
8:18	1260.02	0	0	0	0	0 -----8-	-----
8:19	1250.88	0	0	0	0	0 -----8-	-----
8:20	1249.87	0	0	0	0	0 -----8-	-----
8:21	1250.57	0	0	0	0	0 -----8-	-----
8:22	1251	0	0	0	0	0 -----8-	-----
8:23	1246.64	0	0	0	0	0 -----8-	-----
8:24	1245.37	0	0	0	0	0 -----8-	-----
8:25	1243.56	0	0	0	0	0 -----8-	-----
8:26	1242.63	0	0	0	0	0 -----8-	-----
8:27	1240.1	0	0	0	0	0 -----8-	-----
8:28	1239.65	0	0	0	0	0 -----8-	-----
8:29	1242.66	0	0	0	0	0 -----8-	-----
8:30	1242.66	0	0	0	0	0 -----8-	-----
8:31	1246.66	0	0	0	0	0 -----8-	-----
8:32	1248.53	0	0	0	0	0 -----8-	-----
8:33	1251.29	0	0	0	0	0 -----8-	-----

8:34	1252.6	0	0	0	0	0 -----8-----	-----	-----
8:35	1248.82	0	0	0	0	0 -----8-----	-----	-----
8:36	1246.52	0	0	0	0	0 -----8-----	-----	-----
8:37	1247.7	0	0	0	0	0 -----8-----	-----	-----
8:38	1248.28	0	0	0	0	0 -----8-----	-----	-----
8:39	1247.96	0	0	0	0	0 -----8-----	-----	-----
8:40	1247.06	0	0	0	0	0 -----8-----	-----	-----
8:41	1248.52	0	0	0	0	0 -----8-----	-----	-----
8:42	1255.07	0	0	0	0	0 -----8-----	-----	-----
8:43	1255.86	0	0	0	0	0 -----8-----	-----	-----
8:44	1255.72	0	0	0	0	0 -----8-----	-----	-----
8:45	1258.05	0	0	0	0	0 -----8-----	-----	-----
8:46	1263.37	0	0	0	0	0 -----8-----	-----	-----
8:47	1263.38	0	0	0	0	0 -----8-----	-----	-----
8:48	1270.46	0	0	0	0	0 -----8-----	-----	-----
08:49	1273.5	0	0	0	0	0 -----8-----	-----	-----
8:50	1273.52	0	0	0	0	0 -----8-----	-----	-----
8:51	1273.5	0	0	0	0	0 -----8-----	-----	-----
8:52	1269.94	0	0	0	0	0 -----8-----	-----	-----
8:53	1267.34	0	0	0	0	0 -----8-----	-----	-----
8:54	1260.67	0	0	0	0	0 -----8-----	-----	-----
8:55	1255.83	0	0	0	0	0 -----8-----	-----	-----
8:56	1261.53	0	0	0	0	0 -----8-----	-----	-----
8:57	1267.29	0	0	0	0	0 -----8-----	-----	-----
8:58	1266.89	0	0	0	0	0 -----8-----	-----	-----
8:59	1261.89	0	0	0	0	0 -----8-----	-----	-----
9:00	1262.19	0	0	0	0	0 -----8-----	-----	-----
9:01	1271.57	0	0	0	0	0 -----8-----	-----	-----
9:02	1271.48	0	0	0	0	0 -----8-----	-----	-----
9:03	1264.17	0	0	0	0	0 -----8-----	-----	-----
9:04	1263.02	0	0	0	0	0 -----8-----	-----	-----
9:05	1256.8	0	0	0	0	0 -----8-----	-----	-----
9:06	1256.82	0	0	0	0	0 -----8-----	-----	-----
9:07	1252.43	0	0	0	0	0 -----8-----	-----	-----
9:08	1250.94	0	0	0	0	0 -----8-----	-----	-----
9:09	1245.58	0	0	0	0	0 -----8-----	-----	-----
9:10	1244.05	0	0	0	0	0 -----8-----	-----	-----
9:11	1247.17	0	0	0	0	0 -----8-----	-----	-----
9:12	1247.03	0	0	0	0	0 -----8-----	-----	-----
9:13	1243.05	0	0	0	0	0 -----8-----	-----	-----
9:14	1242.67	0	0	0	0	0 -----8-----	-----	-----
9:15	1391.9	0	0	0	0	0 -----8-----	-----	-----
9:16	1404	0	0	0	0	0 -----8-----	-----	-----
9:17	1280.72	0	0	0	0	0 -----8-----	-----	-----
9:18	1249.87	0	0	0	0	0 -----8-----	-----	-----
9:19	1243.57	0	0	0	0	0 -----8-----	-----	-----
9:20	1242	0	0	0	0	0 -----8-----	-----	-----
9:21	1246.93	0	0	0	0	0 -----8-----	-----	-----
9:22	1249.28	0	0	0	0	0 -----8-----	-----	-----
9:23	1246.99	0	0	0	0	0 -----8-----	-----	-----
9:24	1246.52	0	0	0	0	0 -----8-----	-----	-----
9:25	1252.8	0	0	0	0	0 -----8-----	-----	-----

9:26	1255.5	0	0	0	0	0 -----8-----	-----	-----
9:27	1253.67	0	0	0	0	0 -----8-----	-----	-----
9:28	1253.23	0	0	0	0	0 -----8-----	-----	-----
9:29	1253.44	0	0	0	0	0 -----8-----	-----	-----
9:30	1254.19	0	0	0	0	0 -----8-----	-----	-----
9:31	1253.6	0	0	0	0	0 -----8-----	-----	-----
9:32	1253.55	0	0	0	0	0 -----8-----	-----	-----
9:33	1251.11	0	0	0	0	0 -----8-----	-----	-----
9:34	1249.29	0	0	0	0	0 -----8-----	-----	-----
9:35	1242.08	0	0	0	0	0 -----8-----	-----	-----
9:36	1238.62	0	0	0	0	0 -----8-----	-----	-----
9:37	1244.86	0	0	0	0	0 -----8-----	-----	-----
9:38	1245.4	0	0	0	0	0 -----8-----	-----	-----
9:39	1243.58	0	0	0	0	0 -----8-----	-----	-----
9:40	1235.23	0	0	0	0	0 -----8-----	-----	-----
9:41	1235.22	0	0	0	0	0 -----8-----	-----	-----
9:42	1239.63	0	0	0	0	0 -----8-----	-----	-----
9:43	1239.75	0	0	0	0	0 -----8-----	-----	-----
9:44	1230.87	0	0	0	0	0 -----8-----	-----	-----
9:45	1229.92	0	0	0	0	0 -----8-----	-----	-----
9:46	1242	0	0	0	0	0 -----8-----	-----	-----
9:47	1241.57	0	0	0	0	0 -----8-----	-----	-----
9:48	1239.75	0	0	0	0	0 -----8-----	-----	-----
9:49	1242.66	0	0	0	0	0 -----8-----	-----	-----
9:50	1254.23	0	0	0	0	0 -----8-----	-----	-----
9:51	1254.24	0	0	0	0	0 -----8-----	-----	-----
9:52	1252.82	0	0	0	0	0 -----8-----	-----	-----
9:53	1252.43	0	0	0	0	0 -----8-----	-----	-----
~09:54	1258.05	0	0	0	0	0 -----8-----	-----	-----
9:55	1260	0	0	0	0	0 -----8-----	-----	-----
9:56	1245.82	0	0	0	0	0 -----8-----	-----	-----
9:57	1244.72	0	0	0	0	0 -----8-----	-----	-----
9:58	1244.68	0	0	0	0	0 -----8-----	-----	-----
9:59	1244.25	0	0	0	0	0 -----8-----	-----	-----
10:00	1243.25	0	0	0	0	0 -----8-----	-----	-----
10:01	1239.75	0	0	0	0	0 -----8-----	-----	-----
10:02	1239.03	0	0	0	0	0 -----8-----	-----	-----
10:03	1236.48	0	0	0	0	0 -----8-----	-----	-----
10:04	1235.33	0	0	0	0	0 -----8-----	-----	-----
10:05	1231.18	0	0	0	0	0 -----8-----	-----	-----
10:06	1230.69	0	0	0	0	0 -----8-----	-----	-----
10:07	1228.96	0	0	0	0	0 -----8-----	-----	-----
10:08	1230.6	0	0	0	0	0 -----8-----	-----	-----
10:09	1236.1	0	0	0	0	0 -----8-----	-----	-----
10:10	1236	0	0	0	0	0 -----8-----	-----	-----
10:11	1236	0	0	0	0	0 -----8-----	-----	-----
10:12	1235.92	0	0	0	0	0 -----8-----	-----	-----
10:13	1235.16	0	0	0	0	0 -----8-----	-----	-----
10:14	1236.89	0	0	0	0	0 -----8-----	-----	-----
10:15	1238.66	0	0	0	0	0 -----8-----	-----	-----
10:16	1238.66	0	0	0	0	0 -----8-----	-----	-----
10:17	1368.85	0	0	0	0	0 -----8-----	-----	-----

**Newton 2, Run 3 Stack Flow CEMS Data**

Database	Flags	Report	for	File:	FLOW_R1I(Start:	8/2/99 10:42)			
Time	Meas. Value	Subst. Value	EXCEED RC	-CEMS- CA	----- RC	FLAGS CA	1.23E+09	1.23E+09	1.23E+08
====	=====	=====	==	==	====	====	=====	=====	=====
Date:	2-Aug								
<b>Average</b>	<b>1217</b>								
10:42	1244.25	0	0	0	0	0 -----8-	-----	-----	-----
10:43	1244.67	0	0	0	0	0 -----8-	-----	-----	-----
10:44	1249.86	0	0	0	0	0 -----8-	-----	-----	-----
10:45	1248.27	0	0	0	0	0 -----8-	-----	-----	-----
10:46	1241.97	0	0	0	0	0 -----8-	-----	-----	-----
10:47	1242.71	0	0	0	0	0 -----8-	-----	-----	-----
10:48	1246.26	0	0	0	0	0 -----8-	-----	-----	-----
10:49	1244.84	0	0	0	0	0 -----8-	-----	-----	-----
10:50	1240.39	0	0	0	0	0 -----8-	-----	-----	-----
10:51	1240.62	0	0	0	0	0 -----8-	-----	-----	-----
10:52	1248.22	0	0	0	0	0 -----8-	-----	-----	-----
10:53	1248.27	0	0	0	0	0 -----8-	-----	-----	-----
10:54	1236.31	0	0	0	0	0 -----8-	-----	-----	-----
10:55	1236.54	0	0	0	0	0 -----8-	-----	-----	-----
10:56	1249.36	0	0	0	0	0 -----8-	-----	-----	-----
10:57	1249.04	0	0	0	0	0 -----8-	-----	-----	-----
10:58	1247.63	0	0	0	0	0 -----8-	-----	-----	-----
10:59	1247.24	0	0	0	0	0 -----8-	-----	-----	-----
11:00	1242.87	0	0	0	0	0 -----8-	-----	-----	-----
11:01	1241.59	0	0	0	0	0 -----8-	-----	-----	-----
11:02	1237.5	0	0	0	0	0 -----8-	-----	-----	-----
11:03	1236.37	0	0	0	0	0 -----8-	-----	-----	-----
11:04	1231.86	0	0	0	0	0 -----8-	-----	-----	-----
11:05	1244.01	0	0	0	0	0 -----8-	-----	-----	-----
11:06	1252.12	0	0	0	0	0 -----8-	-----	-----	-----
11:07	1253.39	0	0	0	0	0 -----8-	-----	-----	-----
11:08	1256.93	0	0	0	0	0 -----8-	-----	-----	-----
11:09	1256.84	0	0	0	0	0 -----8-	-----	-----	-----
11:10	1256.45	0	0	0	0	0 -----8-	-----	-----	-----
11:11	1256.37	0	0	0	0	0 -----8-	-----	-----	-----
11:12	1250.38	0	0	0	0	0 -----8-	-----	-----	-----
11:13	1247.07	0	0	0	0	0 -----8-	-----	-----	-----
11:14	1239.83	0	0	0	0	0 -----8-	-----	-----	-----
11:15	1238.06	0	0	0	0	0 -----8-	-----	-----	-----
11:16	1235.34	0	0	0	0	0 -----8-	-----	-----	-----
11:17	1235.39	0	0	0	0	0 -----8-	-----	-----	-----
11:18	1306.78	0	0	0	0	0 -----8-	-----	-----	-----
11:19	1378.12	0	0	0	0	0 -----8-	-----	-----	-----
11:20	1286.69	0	0	0	0	0 -----8-	-----	-----	-----
11:21	1231.81	0	0	0	0	0 -----8-	-----	-----	-----
11:22	1237.28	0	0	0	0	0 -----8-	-----	-----	-----
11:23	1240.31	0	0	0	0	0 -----8-	-----	-----	-----
11:24	1244.68	0	0	0	0	0 -----8-	-----	-----	-----
11:25	1246.5	0	0	0	0	0 -----8-	-----	-----	-----

11:26	1243.23	0	0	0	0	0 -----8-----	-----	-----
11:27	1240.29	0	0	0	0	0 -----8-----	-----	-----
11:28	1243.16	0	0	0	0	0 -----8-----	-----	-----
11:29	1244.25	0	0	0	0	0 -----8-----	-----	-----
11:30	1244.25	0	0	0	0	0 -----8-----	-----	-----
11:31	1244.25	0	0	0	0	0 -----8-----	-----	-----
11:32	1249.2	0	0	0	0	0 -----8-----	-----	-----
11:33	1253.25	0	0	0	0	0 -----8-----	-----	-----
11:34	1253.88	0	0	0	0	0 -----8-----	-----	-----
11:35	1256.79	0	0	0	0	0 -----8-----	-----	-----
11:36	1258.38	0	0	0	0	0 -----8-----	-----	-----
11:37	1265.07	0	0	0	0	0 -----8-----	-----	-----
11:38	1258.57	0	0	0	0	0 -----8-----	-----	-----
11:39	1252.09	0	0	0	0	0 -----8-----	-----	-----
11:40	1251.11	0	0	0	0	0 -----8-----	-----	-----
11:41	1245.36	0	0	0	0	0 -----8-----	-----	-----
11:42	1245.34	0	0	0	0	0 -----8-----	-----	-----
11:43	1247.76	0	0	0	0	0 -----8-----	-----	-----
11:44	1248.3	0	0	0	0	0 -----8-----	-----	-----
11:45	1263.57	0	0	0	0	0 -----8-----	-----	-----
11:46	1263.41	0	0	0	0	0 -----8-----	-----	-----
11:47	1262.12	0	0	0	0	0 -----8-----	-----	-----
11:48	1261.91	0	0	0	0	0 -----8-----	-----	-----
11:49	1259.12	0	0	0	0	0 -----8-----	-----	-----
11:50	1258.5	0	0	0	0	0 -----8-----	-----	-----
11:51	1251.14	0	0	0	0	0 -----8-----	-----	-----
11:52	1251	0	0	0	0	0 -----8-----	-----	-----
11:53	1250.9	0	0	0	0	0 -----8-----	-----	-----
11:54	1250.91	0	0	0	0	0 -----8-----	-----	-----
11:55	1240.18	0	0	0	0	0 -----8-----	-----	-----
11:56	1238.28	0	0	0	0	0 -----8-----	-----	-----
11:57	1236.81	0	0	0	0	0 -----8-----	-----	-----
11:58	1235.39	0	0	0	0	0 -----8-----	-----	-----
11:59	1235.39	0	0	0	0	0 -----8-----	-----	-----
12:00	1235.41	0	0	0	0	0 -----8-----	-----	-----
12:01	1238.62	0	0	0	0	0 -----8-----	-----	-----
12:02	1240.5	0	0	0	0	0 -----8-----	-----	-----
12:03	1247.97	0	0	0	0	0 -----8-----	-----	-----
12:04	1249.87	0	0	0	0	0 -----8-----	-----	-----
12:05	1248.9	0	0	0	0	0 -----8-----	-----	-----
12:06	1244.27	0	0	0	0	0 -----8-----	-----	-----
12:07	1241.46	0	0	0	0	0 -----8-----	-----	-----
12:08	1238.77	0	0	0	0	0 -----8-----	-----	-----
12:09	1242.68	0	0	0	0	0 -----8-----	-----	-----
12:10	1247.17	0	0	0	0	0 -----8-----	-----	-----
12:11	1247.02	0	0	0	0	0 -----8-----	-----	-----
12:12	1243.78	0	0	0	0	0 -----8-----	-----	-----
12:13	1244.78	0	0	0	0	0 -----8-----	-----	-----
12:14	1252.74	0	0	0	0	0 -----8-----	-----	-----
12:15	1252.53	0	0	0	0	0 -----8-----	-----	-----
12:16	1238.14	0	0	0	0	0 -----8-----	-----	-----
12:17	1236.1	0	0	0	0	0 -----8-----	-----	-----

12:18	1240.76	0	0	0	0	0 -----8-----	-----	-----
12:19	1241.94	0	0	0	0	0 -----8-----	-----	-----
12:20	1330.57	0	0	0	0	0 -----8-----	-----	-----
12:21	1373.31	0	0	0	0	0 -----8-----	-----	-----
12:22	1281.22	0	0	0	0	0 -----8-----	-----	-----
12:23	1246.42	0	0	0	0	0 -----8-----	-----	-----
12:24	1253.84	0	0	0	0	0 -----8-----	-----	-----
12:25	1256.76	0	0	0	0	0 -----8-----	-----	-----
12:26	1259.07	0	0	0	0	0 -----8-----	-----	-----
12:27	1260	0	0	0	0	0 -----8-----	-----	-----
12:28	1262.19	0	0	0	0	0 -----8-----	-----	-----
12:29	1263.43	0	0	0	0	0 -----8-----	-----	-----
12:30	1263.96	0	0	0	0	0 -----8-----	-----	-----
12:31	1266.75	0	0	0	0	0 -----8-----	-----	-----
12:32	1266.75	0	0	0	0	0 -----8-----	-----	-----
12:33	1263.54	0	0	0	0	0 -----8-----	-----	-----
12:34	1262.98	0	0	0	0	0 -----8-----	-----	-----
12:35	1261.16	0	0	0	0	0 -----8-----	-----	-----
12:36	1261.13	0	0	0	0	0 -----8-----	-----	-----
12:37	1260.64	0	0	0	0	0 -----8-----	-----	-----
12:38	1260.68	0	0	0	0	0 -----8-----	-----	-----
12:39	1262.22	0	0	0	0	0 -----8-----	-----	-----
12:40	1262.89	0	0	0	0	0 -----8-----	-----	-----
12:41	1264.51	0	0	0	0	0 -----8-----	-----	-----
12:42	1265.09	0	0	0	0	0 -----8-----	-----	-----
12:43	1262.43	0	0	0	0	0 -----8-----	-----	-----
12:44	1260.74	0	0	0	0	0 -----8-----	-----	-----
12:45	1254.96	0	0	0	0	0 -----8-----	-----	-----
12:46	1252.51	0	0	0	0	0 -----8-----	-----	-----
12:47	1239.22	0	0	0	0	0 -----8-----	-----	-----
12:48	1239.35	0	0	0	0	0 -----8-----	-----	-----
12:49	1238.49	0	0	0	0	0 -----8-----	-----	-----
12:50	1237.5	0	0	0	0	0 -----8-----	-----	-----
12:51	1243.58	0	0	0	0	0 -----8-----	-----	-----
12:52	1248.75	0	0	0	0	0 -----8-----	-----	-----
12:53	1250.17	0	0	0	0	0 -----8-----	-----	-----
12:54	1255.72	0	0	0	0	0 -----8-----	-----	-----
12:55	1254.69	0	0	0	0	0 -----8-----	-----	-----
12:56	1253.7	0	0	0	0	0 -----8-----	-----	-----
12:57	1253.36	0	0	0	0	0 -----8-----	-----	-----
12:58	1251.52	0	0	0	0	0 -----8-----	-----	-----
12:59	1252.12	0	0	0	0	0 -----8-----	-----	-----
13:00	1255.71	0	0	0	0	0 -----8-----	-----	-----
13:01	1257.25	0	0	0	0	0 -----8-----	-----	-----
13:02	1263.41	0	0	0	0	0 -----8-----	-----	-----
13:03	1259.84	0	0	0	0	0 -----8-----	-----	-----
13:04	1247.62	0	0	0	0	0 -----8-----	-----	-----
13:05	1246.92	0	0	0	0	0 -----8-----	-----	-----
13:06	1242	0	0	0	0	0 -----8-----	-----	-----
13:07	1240.28	0	0	0	0	0 -----8-----	-----	-----
13:08	1233.33	0	0	0	0	0 -----8-----	-----	-----
13:09	1234.51	0	0	0	0	0 -----8-----	-----	-----

13:10	1242.01	0	0	0	0	0 -----8-----	-----	-----
13:11	1244.27	0	0	0	0	0 -----8-----	-----	-----
13:12	1252.11	0	0	0	0	0 -----8-----	-----	-----
13:13	1253.27	0	0	0	0	0 -----8-----	-----	-----
13:14	1254.67	0	0	0	0	0 -----8-----	-----	-----
13:15	1255.09	0	0	0	0	0 -----8-----	-----	-----
13:16	1256.37	0	0	0	0	0 -----8-----	-----	-----
13:17	1255.19	0	0	0	0	0 -----8-----	-----	-----
13:18	1247.56	0	0	0	0	0 -----8-----	-----	-----
13:19	1247.62	0	0	0	0	0 -----8-----	-----	-----
13:20	1242.81	0	0	0	0	0 -----8-----	-----	-----
13:21	1241.97	0	0	0	0	0 -----8-----	-----	-----
13:22	1314.67	0	0	0	0	0 -----8-----	-----	-----
13:23	1318.5	0	0	0	0	0 -----8-----	-----	-----
13:24	1256.51	0	0	0	0	0 -----8-----	-----	-----
13:25	1254.65	0	0	0	0	0 -----8-----	-----	-----
13:26	1267.28	0	0	0	0	0 -----8-----	-----	-----
13:27	1267.28	0	0	0	0	0 -----8-----	-----	-----
13:28	1264.9	0	0	0	0	0 -----8-----	-----	-----
13:29	1264.31	0	0	0	0	0 -----8-----	-----	-----
13:30	1263.62	0	0	0	0	0 -----8-----	-----	-----
13:31	1263.4	0	0	0	0	0 -----8-----	-----	-----
13:32	1259.55	0	0	0	0	0 -----8-----	-----	-----
13:33	1258.39	0	0	0	0	0 -----8-----	-----	-----
13:34	1255.45	0	0	0	0	0 -----8-----	-----	-----
13:35	1253.68	0	0	0	0	0 -----8-----	-----	-----
13:36	1251.74	0	0	0	0	0 -----8-----	-----	-----
13:37	1242.52	0	0	0	0	0 -----8-----	-----	-----
13:38	1238.35	0	0	0	0	0 -----8-----	-----	-----
13:39	1235.25	0	0	0	0	0 -----8-----	-----	-----
13:40	1235.12	0	0	0	0	0 -----8-----	-----	-----
13:41	1234.39	0	0	0	0	0 -----8-----	-----	-----
13:42	1230.75	0	0	0	0	0 -----8-----	-----	-----
13:43	1210.5	0	0	0	0	0 -----8-----	-----	-----
13:44	1205.97	0	0	0	0	0 -----8-----	-----	-----
13:45	1174.45	0	0	0	0	0 -----8-----	-----	-----
13:46	1156.54	0	0	0	0	0 -----8-----	-----	-----
13:47	1136.86	0	0	0	0	0 -----8-----	-----	-----
13:48	1132.05	0	0	0	0	0 -----8-----	-----	-----
13:49	1109.55	0	0	0	0	0 -----8-----	-----	-----
13:50	1101.74	0	0	0	0	0 -----8-----	-----	-----
13:51	1076.58	0	0	0	0	0 -----8-----	-----	-----
13:52	1076.58	0	0	0	0	0 -----8-----	-----	-----
13:53	1041.35	0	0	0	0	0 -----8-----	-----	-----
13:54	1033.45	0	0	0	0	0 -----8-----	-----	-----
13:55	1009.13	0	0	0	0	0 -----8-----	-----	-----
13:56	993.1	0	0	0	0	0 -----8-----	-----	-----
13:57	975.33	0	0	0	0	0 -----8-----	-----	-----
13:58	949.3	0	0	0	0	0 -----8-----	-----	-----
13:59	927	0	0	0	0	0 -----8-----	-----	-----
14:00	918.9	0	0	0	0	0 -----8-----	-----	-----
14:01	873.01	0	0	0	0	0 -----8-----	-----	-----

14:02	857.43	0	0	0	0	0 -----8-----	-----	-----
14:03	843.75	0	0	0	0	0 -----8-----	-----	-----
14:04	843.13	0	0	0	0	0 -----8-----	-----	-----
14:05	837.61	0	0	0	0	0 -----8-----	-----	-----
14:06	836.02	0	0	0	0	0 -----8-----	-----	-----
14:07	835.87	0	0	0	0	0 -----8-----	-----	-----
14:08	833.1	0	0	0	0	0 -----8-----	-----	-----
14:09	832.66	0	0	0	0	0 -----8-----	-----	-----
14:10	835.08	0	0	0	0	0 -----8-----	-----	-----